

STATE OF KANSAS
STATE CORPORATION COMMISSION

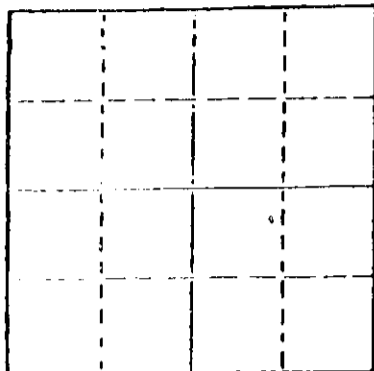
15-101-2035 3-0000

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Lane _____ County. Sec. 14 Twp. 19 Rge. 29W E/W
Location as "NE/CNW 1/4 SW 1/4" or footage from lines _____
SE NW

Lease Owner Abercrombie Drilling, Inc.
Lease Name Splitter Well No. 1
Office Address 801 Union Center, Wichita, Kansas
Character of Well (Completed as Oil, Gas or Dry Hole) _____
Dry Hole



Locate well correctly on above
Section Plot

Date Well completed Dec. 4 19 78
Application for plugging filed (verbally) Dec. 4 19 78
Application for plugging approved (verbally) Dec. 4 19 78
Plugging commenced Dec. 4 19 78
Plugging completed Dec. 4 19 78

Reason for abandonment of well or producing formation _____
No commercial quantity of oil or gas encountered
If a producing well is abandoned, date of last production _____
19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4667'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

T.D. 4667'
Set 1st plug at 800' with 70 sacks
2nd plug at 240' with 20 sacks
3rd plug at 40' solid bridge with 10 sacks
rathole with 2 sacks
Cemented with 50/50 posmix, 6% gel.
Plug was down at 5:30 p.m., 12-04-78

12-13-78

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Abercrombie Drilling, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.
Jack L. Partridge, Asst. Sec.-Treas. (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.



(Signature) Jack L. Partridge
801 Union Center, Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 11th day of December, 19 78

My commission expires August 21, 1982

Sherrie L. Brooks
Sherrie L. Brooks Notary Public.

OCT 27 1978

KANSAS DRILLERS LOG

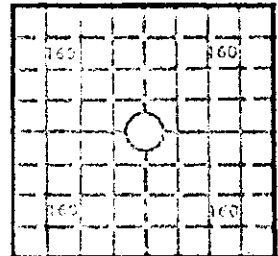
S. 14 T. 19S R. 29W ^E/_W

API No. 15 — 101 — 20353-0000
County Number

Loc. SE NW

County Lane

640 Acres
N



Locate well correctly

Elev.: Gr. 2814'

DF 2817' KB 2819'

Operator
Abercrombie Drilling

Address
801 Union Center Wichita, Ks. 67202

Well No. # 1 Lease Name Splitter

Footage Location
feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor Abercrombie Drilling, Inc Geologist Vic Reiser

Spud Date November 27, 1978 Total Depth 4667' P.B.T.D. _____

Date Completed December 4, 1978 Oil Purchaser _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	258.85'	common	185	3% Ca.Cl. 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Operator

Abercrombie Drilling, Inc.

Dry Hole

Well No.

1

Lease Name

Splitter

S 14 T 19 R 29W^E_W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	2153	SAMPLE TOPS:	
Anhydrite	2153	2185		
Sand & Shale	2185	2695	Anhydrite	2153' (+ 666)
Shale & Shells	2695	2736	B/Anhydrite	2185' (+ 634)
Shale & Red bed	2736	3073		
Shale & Lime	3073	3735	ELECTRIC LOG TOPS:	
Lime & Shale	3735	4350		
Lime	4350	4670	Anhydrite	2156' (+ 663)
Rotary Total Depth	4670		B/Anhydrite	2178' (+ 641)
			Heebner	3996' (-1177)
			Toronto	4014' (-1195)
			Lansing	4042' (-1223)
			St. Shale	4370' (-1551)
			B/KC	4440' (-1621)
			Cherokee	4578' (-1759)
			LTD	4667' (-1848)
			RTD	4670' (-1851)
			Ft. Scott	4550' (-1731)

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Jack L. Partridge
Signature

Jack L. Partridge, Asst. Sec.-Treas.

Title

December 11, 1978

Date