Harold Uninber

DAILY DRILLING REPORT

PROSPECT Voshe	11	YEAR 1979	15	101.20386	0000
ASE Voshell	WELL NO		NE NW SV	COUNTY	Lane STATE KS
DRILL SITE LEASE DE	SCRIPTION	Sec. 13-19S-29W	- DF	CODE	
CONTRACTOR C-G	en Corporati Drilling Co Lewellyn		ELEVATIO	N: GR 2812 DF_	
DEVELOPMENT WELL	PROSPECT TES	ST WELL X	NOTIFY	КВ 2817	
IDENTIFICATION	Test Well				
TOPS:					
Heebner Toronto Lansing BKC Marmaton Altamont Pawnee Fort Scott	436: 439: 444: 448: 452:	(-1154) (-1185) 2 (-1545) 6 (-1579) 4 (-1627) 6 (-1669) 2 (-1705)	Cheroke Johnson Miss T.D.	4595 (- 4622 (- 4627 (-	1778) 1805)
10VING IN & RIGGING	UPJ	une 18, 1979 s	PUDJı	une 18, 1979	
SET <u>8-5/8"</u> @	315'	w/225 sx 60-40 pozmix	, 2% gel, 3	3% CC. P.D. 12	:15 A.M. 6-19-79.
TE	DEPTH	Cement circulated.	DST		
5/20/79	2115'		#1 408 30	32 - 4110 ("E" /45/120/90	"F")
5/21/79	2923'		200	0' watery mud 55/1139 25/47	7 57/139
6/22/79	3262'		#2 41	72 - 4215 ("H")
6/23/79	3690'		30 26	/45/60/60 00' water	
6/24/79	3990'	e la la companya di seriesa di se	, 12	06/1206 37/7	74 774/1188
6/25/79	4110'	RECEIVED STATE CORPORATION CON	MMISS#63 422	22 - 42 ("I") /30/30/30	
6/26/79	4215'	4 618	6 15	' mud 80/1044 22/36	27/20
6/27/79	42551	· JUL 2018			37/39
6/28/79	43231	CONSCIONAL VALUE	30/	16 - 55 ("U") /45/60/60 /01 water	
6/29/79	4344			36/1230 28/34	5 345/597
4324 - 44 ("L") 30/45/60/60 1000' gas, 3270' 178/1193 69/886		4280 - 4323 ("K") 30/45/60/60 (Stro Fluid % 011 300 50 300 25	ong blow) % Mud 35 40	15	Wtr 0
		300 50	10	25 1	10 15
		300 40 300 35	5 2		25 28
		_800 5	0)5
Y		2300' total fluid red 1247/1240 75/589	covered 6		District of the second of the

STATE OF KANSAS

WELL PLUGGING RECORD

AP I	NUMBER_	15-101-20	386.00
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200 Colorado Derby	/ Building	K.A.R82-3-117				API NUMBER 15.101-20386.0				
Wichita, Kansas	57202					LEAS	E NAME	Voshe	11 #1	
		TYPE OR PRINT				WELL NUMBER				
NOTICE: Fill out completely and return to Cons. Div.					SPOT LOCATION NE NW SW					
•	office within 30 days.					SEC. 13 TWP. 19 SRGE. 29W(E) or (
LEASE OPERATOR	Beren Corpora	tion				COUNTYLane				
ADDRESS 970 4t	h Finan. Ctr. Wic	htia, Ks.	_6721	02	3 .		Well Co			
PHONE # (316 265-	-3311 OPERAT	ORS LICENS	E NO	• <u>5364</u>	4	Plug	ging Com	menced	7/22/85	
Character of Well (Oll, Gas, D&A, Si	VD, Input, Water S	upply Well)			Plug	ging Com	iplėted_ ,	7/22/85	
Did you notify the	KCC/KDHE Joint D	istrict Of	fice	prior to	plugg	ing t	his well	7	Yes	
Which KCC/KDHE Joi	nt Office did you	notify?					Doc	lge Cit	У.	
	lf not,									
	n									
	ckness of all wat	•								
OIL, GAS OR WATER			 -		CASIN	G REC	ORD			
Formation	Content	From	То	Size	Put I	n	Pulled	out		
				8 5/8	315		none			
				511	4626	_	none			
Describe in detail	the manner in wh	Ch the we								
the mud fluid was the hole. If cemen depth placed, from	placed and the me t or other plugs to feet tofeet (thod or me were used each set	thods state	s used in	i Introd aractei	ducin rof	g it int same and			
Plug	ob only - No pipe d well with hul gel down 52". P	L. 25 ceme	nt.	10 gel. 5	was sq	ueeze nt. 5	gel. &	125 sac	cks 60/40	
poz_6%	gel down 5½". P	lúg fell,	cappe	ed with 1	ceady-m	ix to	surface			
	ng complete.									
	itional description				CK of 1	this	form.)			
	ontractor <u>Kel</u> x 347 Chase Ks		<u>Pull</u> :	ing	·	L	icense N	o. 60	050	
	x 347, Chase, AS.	D/3/4		<u> </u>					·	
STATE OF Ka	nsas Co	OUNTY OF _	R:	ice			, 55.			
R. Dar	rell Kelso			(emplo	ves of	oper	tor) or			
i have knowledge o the log of the abo	e-described well, f the facts, state ve-described well	ements, and	d mat	lly sworn	on oat	h, s itain	eys: Tha	+		
correct, so help m			:	(Signa	ture)	RA	auce	19	Can	
				(Addre	ss) B	ox 34	7. Chase	. Ks.	67524	
	SUBSCRIBE	ED AND SWOF	RN TC	before	me this	2614	day of J	iu1v	. 19.85	

IRENE HOOVER State of Kansas My Comm. Exp. Aug. 15, 1985