

LEASE NAME Clark

WELL NUMBER 1-15

4950 Ft. from S Section Line

4290 Ft. from E Section Line

SEC. 15 TWP. 19 RGE. 29 (S or W)

LEASE OPERATOR Topat Oil Corporation

ADDRESS 505 North Big Spring - Suite 204 Midland, TX 79701 COUNTY Lane

PHONE# (316) 262-7777 OPERATORS LICENSE NO. 31128

Date Well Completed 05-31-93

Character of Well D&A

Plugging Commenced 05-31-93

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 05-31-93

The plugging proposal was approved on 5-28-93 (date)

by Steve Middelton (KCC District Agent's Name).

Is ACO-1 filed? If not, is well log attached?

Producing Formation Depth to Top Bottom T.D. 4500

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each section.
Bottom Plug: @ 2230' w/50 sacks cement thru drill pipe

Next Plug: @ 1350' w/80	"	"	"	"	"	15 sacks in Rat Hole
Next Plug: @ 700' w/50	"	"	"	"	"	"
Next Plug: @ 250' w/50	"	"	"	"	"	"
Top Plug: @ 40' w/10	"	"	"	"	"	"

Name of Plugging Contractor Duke Drilling Co., Inc. License No. 5929

Address P.O. Box 823 Great Bend, KS 67530

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Topat Oil Corp.

STATE OF Texas COUNTY OF Midland, ss.

Thomas Schneider

(Employee of Operator) or (Operator)

above-described well, being first duly sworn on oath, says: That I have knowledge of the fact statements, and matters herein contained and the log of above-described well as filed with the same are true and correct, so help me God.

(Signature) Thomas Schneider

(Address) Big Springs Suite 204

SUBSCRIBED AND SWORN TO before me this 16-16-93 day of June, 19 93

Notary Public

My Commission Expires:
USE ONLY ONE SIDE OF EACH FORM



J. S. JONES
NOTARY PUBLIC
State of Texas
Comm. Exp. 04-06-96

EFFECTIVE DATE: 2-13-93

State of Kansas

101-21,643 0000

FORM MUST BE TYPED

DISTRICT #

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SEAT Yes No

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date March 1, 1993
month day year

NE NW NW Sec 15 Twp 19S Rg 29 East West

OPERATOR: License # 31128
Name: TOPAT OIL CORPORATION
Address: 505 North Big Spring - Suite 204
City/State/Zip: Midland, Texas 79701
Contact Person: Casey Coats
Phone: 316/262-7777

4950 feet from South / North line of Section
4290 feet from East / West line of Section
IS SECTION REGULAR IRREGULAR?

CONTRACTOR: License # 5929
Name: DUKE DRILLING CO., INC.

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Lane
Lease Name: Clark Well #: 1-15
Field Name: Steve

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OGW Disposal Wildcat Cable
 Seismic; # of Holes Other
If OGW: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Is this a Prorated/Spaced Field? yes no
Target Formation(s) Lansing, Marmaton, Ft. Scott
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 2826 Approx. feet MSL
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no
Depth to bottom of fresh water: 70
Depth to bottom of usable water: 1300
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 300 1200
Length of Conductor pipe required: None
Projected Total Depth: 4650'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations: well farm pond other
DWR Permit #: Applied For
Will Cores Be Taken? yes no
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth:
Bottom Hole Location:

Exp. 8/8/93

AFFIDAVIT

200' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher Jay Sueda
SPUD DATE 5-22-93 INIT. ASW
LENGTH SURFACE PLANNED 100 - 8578
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 2 1/2" CONDUCTOR
ANHYDRITE T- B-2196 ELEVATION
TD 4500 FORMATION
RAN PIPE @ SX DV TOOL ALT II DONE
SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 2230 Ft. W/ 50 SX
1/2 Base Anhy. @ 1350 Ft. W/ 80 SX
1/2, 1/2 Plug @ 700 Ft. W/ 50 SX
Bottom Surface @ 250 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX
WATER WELL 60 SX (Irr. Well Pond
Hauling
TECHNICIAN SM DATE 5-28-93
TYPE OF CEMENT 60/40 60/40
STARTING TIME 9:35 (AM/PM) DATE 5-31-93
COMPLETION TIME 11:30 (AM/PM) DATE 5-31-93
CEMENT COMPANY Allen
AT THE OFFICE OF THE COMMISSIONER
OF CONSERVATION
OF THE STATE OF KANSAS