

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Harper

County. Sec. 30 Twp. 31S Rge. 8 XXX (W)

Location as "NE/CNW/SE/SW" or footage from lines SW NW SW

Lease Owner The British-American Oil Producing Company

Lease Name Washbon Well No. 1

Office Address P. O. Box 749, Dallas, Texas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed November 14, 1954 19 58

Application for plugging filed February 11 19 58

Application for plugging approved February 12 19 58

Plugging commenced February 19 19 58

Plugging completed February 26 19 58

Reason for abandonment of well or producing formation Lack of salt water disposal facilities

If a producing well is abandoned, date of last production February 1 19 57

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Lackamp

Producing formation Mississippi Chat Depth to top 4366 Bottom TD Total Depth of Well 4393 Feet GL

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Mississippi Chat	Oil	4366'	TD	10-3/4"	267'	None
				5-1/2"	4377'	221 1/2'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pulled rods, pump and tubing. Ran open ended tubing and spotted 25 sacks cement from 4337-4131'. Pulled out 44 joints of tubing and spotted 25 sacks cement from 3000' to 2794'. Pulled tubing, rigged up hydraulic jacks and worked 5-1/2" casing. Loaded hole with mud and shot casing at 221 1/2', casing came free. Pulled 68 joints, 221 1/2', 5-1/2" 15.5# casing. Rigged up Howco and spotted 25 sacks regular cement with calcium chloride between two plugs from 172' to 220'. Opened head 7 hours later and fresh water bled back. Pumped in second 25-sack plug, stopped at 160'. Opened 9 hours later and fresh water bled back. Spotted 15 sacks cement with calcium chloride, displaced to 80', then spotted 100 sacks cement, displaced one-half barrel. Checked 18 hours later, no back-flow. Cut off casing, welded plate on top of casing and filled and leveled cellar.

RECEIVED
MAR 7 1958
3-7-58
DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Miles D. Matthews (Company representative)
Address 717 Locust Street, Perry, Oklahoma

STATE OF Oklahoma COUNTY OF Oklahoma, ss.
Fred Norris (employee of owner) or (owner/representative) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Fred Norris

P. O. Box 3187, Oklahoma City, Oklahoma
(Address)

SUBSCRIBED AND SWORN TO before me this 5th day of March, 19 58

O O Floyd
Notary Public.

My commission expires 10-10-60

PLUGGING
FILE SEC 30 T 31 R 84
BOOK PAGE 81 LINE 13

15-077-10083-0000
 THE BRITISH-AMERICAN OIL PRODUCING COMPANY

P. O. Box 3187
 Oklahoma City, Oklahoma
 November 17, 1954

WASHINGTON #1 WELL
 SW NW SW Section 30-31S-8W
Harper County, Kansas

Elevations: Kelly Bushing 1583.92'
 Derrick Floor 1582.00'
 Ground Level 1571.80'

Total Depth 4405½' KB
 Drilling Commenced 10-25-54
 Drilling Completed 11-7-54

Contractor: Big X Drilling Company
 Oklahoma City, Oklahoma

Casings: 10-3/4" 29# Spiral Weld & 32.75# H-40
 5-1/2" 15.5# J-55

Formation	From	To
Shale & Shells	145'	291' KB
Shale & Bedbeds	291	944
Shale & Shells	944	1531
Shale & Lime	1531	3133
Sand	3133	3175
Sandy Lime & Shale	3175	3490
Sand	3490	3600
Shale, Sand & Lime	3600	3610
Sandy Lime & Shale	3610	3665
Lime	3665	3815
Lime & Shale	3815	3961
Sand	3961	3981
Lime	3981	4049
Lime & Shale w/Sdy Streaks	4049	4089
Lime	4089	4155
Lime & Shale	4155	4200
Lime & Shale w/Sdy Streaks	4200	4265
Lime & Shale	4265	4380
Chat (Mississippi)	4380	4405½'
Total Depth	4405½'	

PLUGGING
 FILE SEC 30T 31R 8W
 BOOK PAGE 81 LINE 43

2-1258