

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Harper County, Sec. 30 Twp. 31S Rge. 8 (E) W (W)

Location as "NE/CNW/SW" or footage from lines SE NE SW

Lease Owner Socony Mobil Oil Company, Inc.

Lease Name Wm. L. Carr Well No. 3

Office Address 300 No. Broadway - Wichita, Kansas - 67202

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 5-20-56 19

Application for plugging filed 1-29-64 19

Application for plugging approved 1-30-64 19

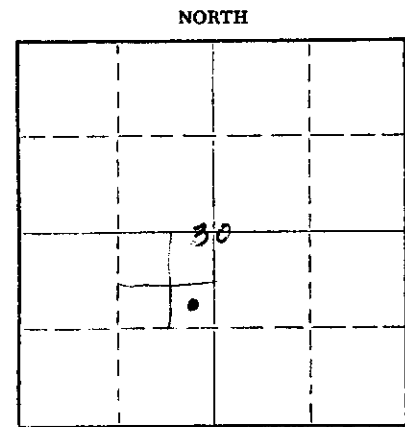
Plugging commenced February 6 19 64

Plugging completed February 8 19 64

Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production September 19 59

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Archie Elving

Producing formation Mississippi Depth to top 4365' Bottom 4385' Total Depth of Well 4385' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Mississippi	Oil	4362'	4368'	9 5/8"	238'	0
				5 1/2"	4372'	3115'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged back w/sand from 4389' to 4350' mixed & dumped 5 sk cement w/dump bailer from 4350' to 4320'. Pulled 5 1/2" csg. mudded hole to 270'. Set 10' rock bridge from 270' to 260'. Mixed and dumped 35 sks of cement from 260 to 215'. Mudded hole from 215 to 40'. Set 10' rock bridge from 40' to 30'. Mixed and dumped 12 sack of cement from 30' to base of the cellar.

RECEIVED
STATE CORPORATION COMMISSION
2-28-64
FEB 28 1964

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Ace Pipe Pulling Co.

Address P. O. Box 304 - Great Bend, Kansas

STATE OF Kansas COUNTY OF Sedgwick, ss.
T. V. Herriage (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) T. V. Herriage Dist. Office Acctg Group Supv.
300 No. Broadway - Wichita, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 26 day of February, 19 64

My commission expires 4-4-66 Jack Bearden Notary Public.

15-077-10085-0000
KANSAS GEOLOGICAL SOCIETY
 KANSAS WELL LOG BUREAU - KANSAS WELL SAMPLING BUREAU
 KANSAS GEOLOGICAL SOCIETY BUILDING
 508 EAST MURDOCK - WICHITA, KANSAS

JWP

COMPANY Magnolia Petroleum Co.

SEC. 30 T. 31S R. 8W

FARM W. L. Carr NO. 3

LOC. SE NE SW

TOTAL DEPTH 4385

COUNTY Harper

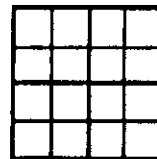
COMM. 4/26/56

COMP. 6/6/56

KANSAS

SHOT OR TREATED

CONTRACTOR Harry Bass Drlg.



ISSUED

CASINO

20 1 9 5/8" @ 238' w/250 sacks cem.

ELEVATION 1565 D.F.

15 B

12 6

13 5 1/2" @ 4372 w/200 sacks cem.

PRODUCTION State Pot.

P 27 BO & 236 BWPD

FIGURES INDICATE BOTTOM OF FORMATIONS

Red Bed & Sand	137
Shale & Red Bed	360
Shale, Red Bed, Anhydrite	1243
Shale, Anhydrite, Lime	1655
Lime, Shale, Gypsum	1800 #1
Lime, Shale, Anhydrite	2088
Lime, Shale, Gypsum	2463
Lime, Gyp, Anhydrite	2663
Lime, Gypsum, Shale	3595
Lime, Shale	3992
Lime, Chert	4009
Lime, Chert, Shale	4049
Lime	4082
Lime & Shale Strks	4129
Lime & Shale	4365
Miss Chat	4385 #2, 3

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STATE CORPORATION COMMISSION

MAR 3 1964
3-3-64
CONSERVATION DIVISION
Wichita, Kansas

TOPS:

Lansing	3632
Mississippi	4362

DST #1, 1647-1825, open 1 hr., gd blow, recovered 50' wtry mud, 938' muddy SW, FBHP 520#, SIBHP 745#/20 min. Analysis showed approx. 240,000 ppm chlorides, Rw of .048 @ 79°.

DST #2, 4364-77, open 1 hr., gas/10 min., ga. 391 MCF/15 min., 416 MCF/30 min., 460 MCF/45 min., 481 MCF/60 min., rec. 75' G & OCM, 30' G & MCO, 220' FO, 20' MW, FP 150 - 240#, BHP 1575#/30 min.

DST #3, 4377-85, open 1 hr., fr blow, rec. 120' G & OCM, FP 0 - 0#, BHP 1200#/30 min.