

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Harper County. Sec. 30 Twp. 31S Rge. 8 (E) W (W)

Location as "NE/CNWSW" or footage from lines C S/2 SW SW

Lease Owner Socony Mobil Oil Company, Inc.

Lease Name Wm. L. Carr

Well No. 2

Office Address 300 No. Broadway - Wichita, Kansas - 67202

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 8-16-54 1954

Application for plugging filed 1-29-64 1964

Application for plugging approved 1-30-64 1964

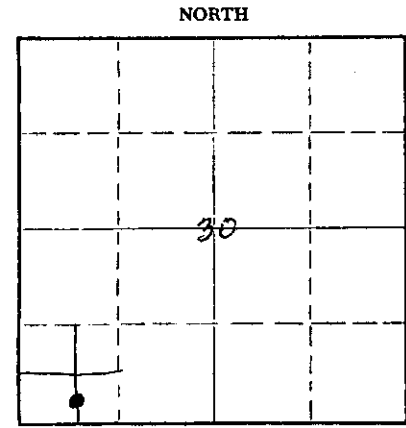
Plugging commenced February 3 1964

Plugging completed February 6 1964

Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production December 1963

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Archie Elving

Producing formation Mississippi Depth to top 4355' Bottom 4375' Total Depth of Well 4375' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Mississippi	Oil	4363	4375	9 5/8"	254'	0
				5 1/2"	4362'	3155'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged back w/sand from 4375 - 4350'. Mixed and dumped 5 sk of cement w/dump bailer from 4350 to 4320'. Pulled 5 1/2 csg mudded hole to 270'. Set 10' rock bridge from 270' to 260'. Mixed and dumped 30 sk of cement from 260' to 230'. Mudded hole from 230' to 40'. Set rock bridge from 40' to 30'. Mixed and dumped 12 sk of cement from 30' to base of the cellar.

RECEIVED
STATE CORPORATION COMMISSION

FEB 28 1964

2-28-64

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Ace Pipe Pulling Co.

Address Box 304, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss. T. V. Herriage

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) T. V. Herriage Dist. Office Acctg Group Supv.

300 No. Broadway - Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 26 day of February, 19 64

My commission expires 4-4-66

Jack Boarden Dist. Office Acctg Group Supv.
Notary Public.

15-077-10084-0000
KANSAS GEOLOGICAL SOCIETY
 KANSAS V L LOG BUREAU - KANSAS WELL SAM BUREAU
 KANSAS GEOLOGICAL SOCIETY BUILDING
 508 EAST MURDOCK - WICHITA, KANSAS

COMPANY **Magnolia Petroleum Co.**

SEC. 30 T. 31S R. 8W

FARM **W. L. Carr.**

NO. 2

LOC. **CS₁ SW SW**

TOTAL DEPTH **4375**

COUNTY **Harper**

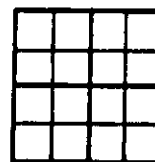
COMM. **7/24/54**

COMP. **8/20/54**

SHOT OR TREATED

CONTRACTOR **Prime Drilling Co.**

ISSUED



CASINO

20' **12 9 5/8" @ 254' & cem. w/250 sacks**
 15' **B**
 12' **6**
 13' **5 1/2" @ 4363' & cem. w/200 sacks**

ELEVATION **1547 D. F.**

PRODUCTION **P 56 B0 & 2 BSW, 24 hrs. Gr. 37.6° corr.**

FIGURES INDICATE BOTTOM OF FORMATIONS

Sand & Clay	255
Red Bed & Shale	788
Lime & Shale	1220
Shale & Shells & Lime	1421
Anhydrite & Shale	1601
Lime	1848
Lime & Shale	2249
Shale & Lime Shells	2421
Lime Shale & Shells	2501
Lime & Shale	2632
Lime Shells & Shale	2742
Shale Lime & Shells	2825
Lime	2855
Shale	3070
Lime & Shale	3109
Lime	3310
Lime & Shale	3356
Lime	3421
Lime & Shale	3965
Lime	4020
Chalky Lime	4085
Lime	4215
Lime & Shale	4353

TOPS:

Lansing **3627**
 Mississippi chat **4350**

DST 4351-63, open 1 hr., SI 30 min., fair blow, gas in 1 hr., rec. 95' HO & GCM, BHP 1344#, FP 42-58#

DST #2 4363-73, open 1 hr., rec. 60' O & GCM, 180' free oil, no water, FP 98# SIBHP 1596#, SI 30 min., gas in 33 min.