FORM CP-4

ETATE OF KANSAS

ETATE CORPORATION COMMISSION

COMSERVATION DIVISION

P. O. BOX 17027

WICHITA, KANSAS 67217

WELL PLUGGING RECORD

	Har	per	Cour	sty. Sec. 31 ·	Twp 31S Rge	(E) <u>8W</u> (W
NORTH	Location as "N	IE/CNWKSW#"	or footage fr	rom lines <u>2310</u>	<u>FSL 2110</u>	FWL
	Lease Owner_	Kansa	s Crude	Inc.		
	Lease Name _	Campb	<u> 211 </u>			Well No 1
	Office Address.	202_W	olcott I	Building, 1	Hutchinson	. Kansas 6750
	Character of V	Vell (completed	as Oil, Gas i	or Dry Hole)	Drv Hol	.e
	Date well com	pleted		March 10		3n77
	Application for	plugging filed_		March 9		1977
	Application for	, bjaßgipg ubbtor	ed	March 9		1977
	Plugging comm	renced		March 10		1077
	Flugging comp	leted		-March 10		1977
	Reason for aba	ndonment of well	or producin	g formation	Drv	
						
	If a producing	well is abandone	d, date of h	ast production_		19
Locate well correctly on above Section Plat	**************************************	a notaunea from	the Conton	un Heim Wilselalam a	or its agents befo	ore plugging was com-
Section Plat	menced?			_Yes		
Section Plat Name of Conservation Agent who supe	rivised plugging of thi	s well		Bud Metz		
rocating formation.		enth to ton	Botton	n	Total Douth of	Wall 4347 F.
Show depth and thickness of all water	, oil and gas formation	13.			Town Dopen on	100
OIL, CAS OR WATER RECORD	20					
	,					CASING RECORD
FORMATION	CONTENT	FROM	TÚ	917E	PUT IN	FULLED OUT
	Surface	0	254	8 5/8	254	None
						NOME :
						,
						
Describe in detail the manner in	which the well was n	lugged to discute				
Describe in detail the manner in in introducing it into the hole. If cem- fect for each plug set	ent or other place was	rogged, indicatin	g where the	mud fluid was pl	aced and the me	thod or methods used
fect for each plug set		ie useu, state the	coaracter of	t same and depth	placed, from	
P	lugged: 40 s	acks @ 240	ft. Mu	d up to 40		
	1/2	sack hulls	. nlug	15 cacks +	}	
	base	of cellar	· 2 saci	to in move	0	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
	5 sa	cks in rat	holo	AS III IIIOUS	елоте	
4-6						
						
			··			
Same of Plugging Contractor	DaMac Drill:	escription is necesse	ty, use BACK	of this sheet)		
Address	Box 1164, G		77 .	Z-1-0.0		
	1104, G	reat Bend,	Kansas	67530		
STATE OF Kansas	, cous	PEN OF	Barton			
— Martha I McKc	17.773					
well, being first duly sworn on oath, so	We That I have been	wledge of the fe	prohee of o	wner) or (owner	or operator) of	the above-described
well, being first duly sworn on oath, sa bove-described well as filed and that t	the same are true and	Correct Co L.	cu, statemer	nts, and matters	herein containe	d and the log of the
		-	\$ 100 000	_		
" DONALD SLO		Signature)	2047	teal of.	2021 X	Ź-, 10-11. J
YPATOM BIATS (A)	PUBLIC	•	/			
Sarton County, I			A 4104	Great Ben	d. Kansas	67530
SUBSCRUED AND SWORN TO before		day of	March	(17)	(60.60.)	
r i i liβt fin i β, syrika lil,	20/3	7		000) 19<u>77</u>	
Approximation of the second of		_W_	Mia	XX	X Loi	19
y commission expires 11-11-78			v • • • • • • • • • • • • • • • • • • •			Notery Public.
					*	(

KANSAS DRIL	LERS LOG						s. 31 1	31S R. 8W W
API No. 15 —	077	26	406-00a	`				10FSL 2110FWL 200
AFT 140. 15 —	County		Number	ر				11
Operator				-			County	Harper 640 Acres
Kansa Address	s Crude Inc	•					-	N T
	olcott Buil	ding, Hu	utchinson,	Kansas 67	501		160	60
Vell Na.	Lease Name	-						
ootage Location		Campbe:	<u> </u>					
feet fi	on (N) (S) line		fee	t from (E) (W)	line		 - -	┝╌┰┤┥┽┨
rincipal Contractor			Geologist	,			16	60
DaMac Dril	ling Inc.	··· -	Lee Pouls Total Depth	sen P.B.T.D			Lo	cate well correctly
3-2-77			4347			į	Elev.: Gr	· · · · · · · · · · · · · · · · · · ·
ate Completed			Oil Purchaser	· · · · · · · · · · · · · · · · · · ·			DF	КВ
3-10-77	· · · · · · · · · · · · · · · · · · ·					ŀ		
			CASIN	G RECORD				
Report of all st	rings set — surface	e, intermedia	ate, production,	etc.				· · · · · · · · · · · · · · · · · · ·
Purpose of string	Size hole drille	Size casing	S set Weight Ibs/f	ft. Setting depth Type cement		nent	Sacks	Type and percent additives
		· · · · · · · · · · · · · · · · · · ·	<u>" </u>	 				additives
Surface	12½	8 5,	/8 28	254	Reg		225	2% Gel & 3%cc
		- 						<u> </u>
								-
	LINER RECO	OPD		1				
op, ft.	Bottom, ft.		ks cement		PERFC Shots per ft.			
	Dottom, 11.		K) Coment	Shore	per rt.	212	e & type	Depth interval
	TUBING REC	CORD			-			
ize	Setting depth		ker set at					
		1						
		ACID, FRA	CTURE, SHOT,	CEMENT SQ	UEEZE RECO	RD		
	Am	ount and kind	of material used					Depth interval treated
					 			
				·				
							<u> </u>	
			INITIAL P	RODUCTION		4-6	-77	
ate of first production	<u> </u>	Prod	ucing method (flo	wing, pumping, g	as lift, etc.)	<u> </u>		
	Oil		Gas		Water			Gas-oil ratio
RATE OF PRODUCTIO PER 24 HOURS	N "		bbis.		MCF		bbis.	Ges-oil ratio CFPB
Disposition of gas (ver	ted, used on lease o	r sold)				ng interva		VI FD

66044.

C-10-1972

Operator Kansas	Crude Inc.	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:					
Vell No.	Lease Name Campbell			Dry Hole			
31 T 31S _R 8W							
Show all important zone	WELL LOG s of porosity and contents thereof; cored ted, cushion used, time tool open, flowin	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION					
	ESCRIPTION, CONTENTS, ETC.	тор	воттом	NAME	DEPTH		
Surface Rock Shale & Red E Shale Shale & Lime Lime Lime & Shale Lime Lime & Shale Lime Lime Lime Lime		0 235 400 1724 2240 2490 3000 3185 3665 3840 4220	235 400 1724 2240 2490 3000 3185 3665 3840 4220 4347RTD				
	USE ADDITIONAL SHEETS,	IF NECESSARY, TO	COMPLETE WI	LL RECORD			
Date Received	OJE ADDITIONAL SHEETS,	<u> </u>	<u> </u>				
		months f. mo Kouns					
		Vice P	Signature /				
		14, 1977	Title				
		Date					