

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Frontier Oil Company API NO. Drilled prior to 1967

ADDRESS 1720 Ks St Bank Bldg COUNTY Rush

Wichita, Kansas 67202 FIELD Reichel

\*\* CONTACT PERSON Jean Stocks PROD. FORMATION Topeka  
PHONE 263-1201

PURCHASER Kansas-Nebraska Natl. Gas Co. LEASE Steitz-Decker

ADDRESS Lakewood, Colorado WELL NO. 1

WELL LOCATION SE NE NW

DRILLING CONTRACTOR Red Tiger Drilling Co. 990 Ft. from North Line and

ADDRESS 1720 Ks St Bank Bldg 330 Ft. from East Line of

Wichita, Ks 67202 the NW (Qtr.) SEC 11 TWP 17S RGE 17W.

PLUGGING CONTRACTOR Allied Cementing Co.

ADDRESS Box 31

Russell, Ks 67665

TOTAL DEPTH 3752 PBTD n/a

SPUD DATE 4-3-62 DATE COMPLETED 8-17-62

ELEV: GR 2062 DF 2065 KB 2068

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 208 Stage Collar DV Pool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - ~~Oil~~, Gas, ~~Shut-in Gas~~, ~~Dry~~, ~~Disposal~~, ~~Injection~~, ~~Temporarily Abandoned~~, ~~QWFO~~, ~~Other~~ XXXXXXXXXXXX

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

George A. Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

George A. Angle  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of July, 19 82.



Jean Stocks  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-14-85

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 22 1982  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Frontier Oil Company LEASE Steitz-Decker SEC. 11 TWP. 17S RGE. 17W

FILL IN WELL LOG AS REQUIRED:

Rush County, Ks  
SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sod & Clay	0	120	Anhydrite	1190(+ 878
Shale & Shells	120	208	Topeka	3084(-1016
Sand, Shale & Shells	208	580	Heebner	3316(-1248
Shale & Shells	580	620	Lansing-KC	3368(-1300
Sand	620	880	BKC	3590(-1522
Shale, Shells, Redbed	880	1190	Cherty Cong	3622(-1554
Anhydrite	1190	1228	Arbuckle	3654(-1586
Shale & Shells	1228	1955	Reagen	3742(-1674
Shale & Lime	1955	2265	RTD	3752(-1684
Lime, Shale & Sand	2265	2375	4 1/2"	3682(-1614
Shale & Shells	2375	2680		
Shale & Lime	2680	3060		
Lime	3060	3220		
Lime & Shale	3220	3295		
Lime	3295	3634		
Lime Chert	3634	3654		
Arbuckle	3654	3661		
Lime	3661	3720		
Lime & Sand	3720	3752		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface (Used)	12 1/4"	8 5/8"	28#	208	Common	135	2% Gel, 3% cc
Stage Collar	7 7/8"	4 1/2"	-	2000	Common	550	4% Gel
Production (New)	7 7/8"	4 1/2"	10 1/2#	3682	Common	300	5% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Strip Jet	3088-95

TUBING RECORD

Size	depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal Regular	



Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8-17-62	gas lift	
RATE OF PRODUCTION PER 24 HOURS	Oil -0- bbls.	Gas 1,120 MCF
	Water 1 %	Gas-oil ratio -0- CFPB
Disposition of gas (vented, used on lease or sold) sold		Perforations 3088-95

DRILLERS LOG

Steitz No. 1

CASING RECORD: 3 5/8" @ 208' w/135 sx cement  
 4 1/2" @ 3682' w/300 sx cement  
 COMPANY: Frontier Oil Company  
 CONTRACTOR: Red Tiger Drilling Co.  
 COMMENCED: April 3, 1962  
 COMPLETED: April 12, 1962  
 DESCRIPTION: SE NE NW 11-17S-17W Rush County, Kansas  
 ELEVATION: 2065 DF 2068 RB  
 TOTAL DEPTH: 3752'

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>	<u>REMARKS</u>
Sod and Clay	0	120	
Shale and Shells	120	208	
Sand, Shale and Shells	208	580	
Shale and Shells	580	620	
Sand	620	880	
Shale, Shells, Redbed	880	1190	
Anhydrite	1190	1228	
Shale and Shells	1228	1955	
Shale and Lime	1955	2265	
Lime, Shale, Sand	2265	2375	
Shale and Shells	2375	2680	
Shale and Lime	2680	3060	
Lime	3060	3220	
Lime and Shale	3220	3295	
Lime	3295	3634	
Lime Chert	3634	3654	
Arbuckle	3654	3681	
Lime	3681	3720	
Lime and Sand	3720	3752	

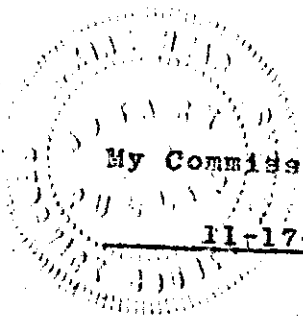
I certify that this is a true and correct copy of the above log to the best of my knowledge.

FRONTIER OIL COMPANY

*George A. Angle*  
 George A. Angle

Subscribed and sworn to before me this 14th day of May, 1962.

*Notary Head*  
 Notary Public



My Commission Expires:

11-17-62

RECEIVED  
 STATE CORPORATION COMMISSION

DEC 15 1977

CONSERVATION DIVISION  
 Wichita, Kansas