

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

DOCKET NO. NP \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5140. EXPIRATION DATE 06-30-85

OPERATOR Frontier Oil Company API NO. 15-165-21,198-0000

ADDRESS 125 N. Market, Ste 1720 COUNTY Rush

Wichita, Ks. 67202 FIELD Reichel East.

\*\* CONTACT PERSON Jean Angle PROD. FORMATION Lansing-KC.  
PHONE 316-263-1201 Indicate if new pay.

PURCHASER KN Energy Inc. LEASE Bahr

ADDRESS Box 15265, WELL NO. 1.

Lakewood, Co. 80215 WELL LOCATION NW SW SW

DRILLING Red Tiger Drilling Company 990 Ft. from South Line and

CONTRACTOR 125 N. Market, Ste 1720, 330 Ft. from West Line of

ADDRESS Wichita, Ks. 67202 the SW (Qtr.) SEC 35 TWP 17S RGE 16W(W).

PLUGGING N/A

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3560' PBD 3416'

SPUD DATE 3-28-84 DATE COMPLETED 5-29-84

ELEV: GR \_\_\_\_\_ DF 2000' KB 2003'

DRILLED WITH (~~RAMM~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-1786

Amount of surface pipe set and cemented 1044.29' DV Tool Used? No.

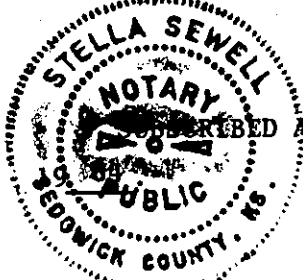
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jean Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Jean Angle  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of June.

RECEIVED Stella Sewell  
STATE CORPORATION COMMISSION  
(NOTARY PUBLIC)  
JUN 22 1984

MY COMMISSION EXPIRES: June 24, 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR

Frontier Oil Co.

LEASE NAME

Bahr

SEC 35 TWP 17S RGE 16W (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Table with columns: Formation description, contents, etc., Top, Bottom, Name, Depth. Includes DST 1-7 logs and geological descriptions like Post Rock, Shale & Hard Sand, etc.

Report of oil strings set— surface, intermediate, production, etc.

CASING RECORD (New) XXXXXXXX

Table with columns: Purpose of string, Size hole drilled, Size casing set (in O.D.), Weight lbs/ft., Setting depth, Type cement, Sacks, Type and percent additives.

N/A

LINER RECORD

PERFORATION RECORD

Table with columns: Top, ft., Bottom, ft., Sacks cement, Shots per ft., Size & type, Depth interval. Includes Tubing Record section.

RELEASED

N/A

TUBING RECORD

JUN 10 1985

FROM CONFIDENTIAL

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with columns: Amount and kind of material used, Date of first production, Producing method, Gravity, Estimated Production-I.P., Oil, Gas, Water, % Trace, Gas-oil ratio, Disposition of gas.

PAGE 2 (Side One)

OPERATOR Frontier Oil Co. LEASE NAME Bahr

SEC 35 TWP 17S RGE 16W (E)  
(W)

WELL NO. 1.

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST 8 (2609-2710) 60-30-60-30 wk to fr blo both ops. Rec 80'M IF 50-50 FF 163-163, ISI 193 FSI 346.				
DST 9 (2948-2984) 60-30-60-30 strg blo 7" 1st op. GTS 45" TSIM 2nd op. Rec 20'M. IF 20-20 FF 30-30, ISI 20, FSI 709.				
DST 10 (3098-3202) 60-30-60-30 wk to fr blo 1st op. Strg blo 30" 2nd op. Rec 480'M IF 50-91, FF 91-222 ISI 932, FSI 912.				
DST 11 (3202-3325) 60-30-60-30 GTS 5". 30" thru 60" tests = 340,000 CFGPD. Rec 305' GM IF 303-303, FF 253-253, ISI & FSI 1014.				
DST 12 (3325-3398) 60-30-60-30 Wk to fr blo 1st op. Fr blo TO 2nd op. Rec 200' GIP, 120'GM.				
DST 13 (3398-3423) 60-30-60-30 GTS 5" 1st op. 2nd op 898,000 CFGPD thro' 60". Rec 20' GM IF 141-141, FF 161-182, ISI & FSI 1028.				
DST 14 (3423-3472) 60-30-60-30 GTS 3". 1st op. 2nd op 40"-60" = 1,017,000 CFGPD. Rec 185' GM IF 142-142, FF 122-122 ISI 1119, FSI - none recorded.				
DST 15 (3451-3472) 60-30-60-30 Wk blo both ops. Rec 20'M IF & FF 80-80. ISI & FSI 80.				
DST 16 (3469-3497) 60-30-60-30 Strg blo.s both ops. Rec 5'M IF 40-40 FF 40-40 ISI 40 FSI 242.				
DST 17 (3495-3530) 30-30-30-30 Wk blo both ops. Rec 30'M IF & FF 30-30 ISI 50 FSI 90.				
RTD. 3560'.				

**RELEASED**

Date: JUN 1 1985

FROM CONFIDENTIAL

RELEASED

JUN 10 1985

FROM CONFIDENTIAL JUN 25 1984

CONFIDENTIAL  
State Geological Survey  
WICHITA BRANCH

CONFIDENTIAL