

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3456
Name: AFG Energy, Inc.
Address: P.O. Box 458
Hays, KS 67601
City/State/Zip
Purchaser: Enron
Operator Contact Person: Ed Glassman
Phone (913) 625-6374
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Ed Glassman
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOV Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBDT
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____
04-15-94 04-22-94 05-09-94
Spud Date Date Reached TD Completion Date

API NO. 15- 165-21,653-000 ORIGINAL
County Rush
C SW - _____ Sec. 34 Twp. 17 Rge. 16 E
1320 Feet from (S)W (circle one) Line of Section
1320 Feet from (E)W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Scheck Well # 1
Field Name Reichel
Producing Formation Lansing - Kansas City
Elevation: Ground 2041 KS 2050
Total Depth 3600' PBDT _____
Amount of Surface Pipe Set and Cemented at 1124.81 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan ALT 1 JH 11-1-94
(Data must be collected from the Reserve Pit)
Chloride content 89,000 ppm Fluid volume 1200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry W. Piesker
Title Terry W. Piesker Date 6-29-94
Subscribed and sworn to before me this 29th day of June
19 94.
Notary Public Linda H. Jannasch
2/5/96
Date Commission Expires _____

RECEIVED
STATE CORPORATION COMMISSION
JUL 01 1994

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
_____ SWD/Rep _____ NGPA
_____ Plug _____ Other
(Specify)

Operator Name AFG Energy, Inc. Lease Name Scheck Well # 1
 Sec. 34 Twp. 17 Rge. 16 East County Rush
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No (Submit Copy.)
 List All E.Logs Run:
 Neutron / Density, Dual Induction

Name	Top	Datum
Anhydrite	1106	+ 944
Topeka	3018	- 968
Heebner	3255	- 1205
L-KC	3312	- 1262
Sand	3547	- 1497
GW	3554	- 1504
TD	3601	- 1551

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/8"	8-5/8"	23#	1124.81	60/40 poz	375	2% gel 3% cc
Production	7-7/8"	4 1/2"	10 1/2#	3599'	Common	200	10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4 holes per Ft.	3501.5' to 3504.5'		500 gal., 15% NE	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
	2 3/8"		-----		
Date of First, Resumed Production, SMD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
5-11-94					
Estimated Production Per 24 Hours	Oil --- Bbls.	Gas --- Mcf	Water --- Bbls.	Gas-Oil Ratio	Gravity
		- 50			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 3501.5' to 3504.5'

DST's

DST #1	3230' to 3350'	45-45-45-45
	1st opn -Weak blow 5 minutes.	
	2nd opn- Weak blow 3 minutes.	
	Rec. - 248' GIP 60' Mud.	
	FP - 41 - 83	
	SIP - 946 - 898	
DST #2	3424' to 3500'	45's
	1st opn- Strong blow. - GTS - 5 minutes.	
	2nd opn- Same.	
	Rec. - 80' Drilling Mud. Gauged 69 MCF.	
	FP - 61 - 54	
	SIP - 885 - 750	
DST #3	3499' to 3526'	45's
	1st opn- Strong blow . - GTS - 5 minutes.	
	2nd opn- Same.	
	Rec. - 15' Mud. Guaged 355 MCF.	
	FP - 74 - 71	
	SIP - 1113 - 1091	
DST #4	3537' to 3550'	15-30-15-30
	1st opn- Weak blow.	
	2nd opn- No Blow.	
	Rec. - 5' Mud.	
	FP - 12 - 11	
	SIP - 24 - 18	
DST #5	3537' to 3570'	45's
	1st opn- Weak blow.	
	2nd opn- Weak blow.	
	Rec. - 30' Mud.	
	FP - 30 - 29	
	SIP - 216 - 182	

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STATE CORPORATION COMMISSION

JUL 01 1994

CONSERVATION DIVISION
Wichita, Kansas

JUN 30 '94 09:38 GRE
Russell, KS

13-1165-21603-0000
Phone 913-625-5516, Hays, KS
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, McLine Lodge, KS
Phone 913-798-3643, Ness City, KS

Great Bend, KS

ALLIED CEMENTING CO., INC.

6133

Home Office P. O. Box 31

Russell, Kansas 67665

Lease	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
2-16-94	34	17	19	7:00 AM	8:30 AM	10:00 AM	11:00 AM
Well No.	Location			County		State	
1	OT 5 2nd 15 1/2 N 1/2 W 1/2 S			Rush		KS	
Contractor				Owner			
Duke Drilling R/S				Allied Cementing Co., Inc.			
Type Job				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Surface				913-625-6374			
Hole Size	T.D.	Depth					
12 1/4"	1125'	1124'					
Csg. Size	Depth						
8 1/2"	1124'						
Thru Size	Depth						
Drill Pipe	Depth						
Tool	Depth						
Cement Left in Csg.	Shoe Joint						
1.5 ft							
Press Max.	Minimum						
Meas Line	Displace						
1109'	71'						
Perf.							

Charge To: A.F.G. Energy Inc
Street: P.O. Box 458
City: Hays State KS 67601

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. Rick Wheeler

Amount Ordered: 375.00 37.00 27.00

EQUIPMENT

Pumptrk	No.	Cementer	Miller
	120	Helper	Duane
Pumptrk	No.	Cementer	
		Helper	
Bulktrk		Driver	Rick
	217	Driver	

Consisting of			
Common	225	5.75	1293.75
Por. Mix	150	3.00	450.00
Gel.	6	9.00	54.00
Chloride	11	25.00	275.00
Quickset			
Handling	375	1.00	375.00
Mileage	29		435.00
Total			2882.75

DEPTH of Job	1124'
Reference:	Pump Truck charge 525.00
	29 mileage charge 65.25
	1 8 1/2 Rebar plug 83.00
	Total 673.25

Remarks: Mix cement - displaced it. Pump cement did circulate.

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JUL 01 1994

Allied Cementing Co. Inc.
913-672-3471

CONSERVATION DIVISION
Wichita, Kansas

Mark for

Flooring Equipment

Total \$ 3782.36

Disc - 756.48

\$ 3025.88

Phone 913-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

15-165-21653-0000

ORIGINAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

1423

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	Sec.	Fwp.	Range	Called Out	On Location	Job Start	Finish
4-22-94	34	17	16	6:00 AM	7:30 AM	10:00 AM	11:12 AM
Lease	Well No.	Location		County	State		
Scheck	1	OT-15 2W-1 1/4 S-1/4 E-Ninto		RUSH	KS		

Contractor	Duke #4
Type Job	Prod Casing
Hole Size	7 7/8
Csg.	4 1/2
Tbg. Size	
Drill Pipe	
Tool	
Cement Left in Csg.	
Press Max.	
Meas Line	
Perf.	

Owner	Sgme
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	AFG Energy Inc
Street	PO Box 458
City	HAYS
State	KS 67601
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	Rich Wheeler

EQUIPMENT

Pumptrk	No. 120	Cementer	DON H
		Helper	Duane S
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	68	Driver	Bob Bur
Bulktrk		Driver	

CEMENT			
Amount Ordered	200sk com	108 Sglt	
Consisting of			
Common	200	5.75	1150.00
Poz. Mix			
Gel.			
Chloride			
Quickset			
	Salt-20	7.00	140.00
Handling	200	1.00	200.00
Mileage	29		232.00
Total \$	3237.25		
Disc	647.45		
Floating Equipment \$	2589.80		1722.00

DEPTH of Job	360.3
Reference:	Pump Truck
29	Mileage
1	4 1/2 Rubber Plug
	Sub-Total
	Tax
	Total

Remarks: Pumped all cement
 Displaced Down Landed
 Plug Insert Held Released
 Done BY Allied Cementing
 Thanks Don
 Haines

1-4 1/2 Guide Shoe - 109.00
 1 1/2 Insert - 169.00
 3-4 1/2 Centralizers - 159.00
 437.00
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 CONSERVATION DIVISION
 Wichita, Kansas