

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5086
Name: PINTAIL PETROLEUM, LTD
Address: 225 N. Market, Ste. 300
City/State/Zip: Wichita, KS 67202
Purchaser: NA
Operator Contact Person: Walter Innes Phillips
Phone: (316) 263-2243
Contractor: Name: Pickrell Drilling Co.
License: 5123
Wellsite Geologist: Beth A. Isern
Designate Type of Completion:
 New Well Re-Entry Workover

Oil SVD SIOW Temp. Abn.
 Gas ENHR SIGV
 Dry Other (Core, WSV, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SVD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SVD or Inj?) Docket No. _____
Spud Date 10-24-99 Date Reached TD 10-9-99 Completion Date 11/21/99

APT NO. 15- 033-21031
County Comanche
110'S S/2 NW NW Sec. 19 Twp. 33S Rge. 19 E/W

1100 Feet from S (circle one) Line of Section
660 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, SW or SW (circle one)

Lease Name Baker Farms Well # 1

Field Name _____

Producing Formation None

Elevation: Ground 1950 KS 1958

Total Depth 6116 PSTD _____

Amount of Surface Pipe Set and Cemented at 693 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan PFA 3-16-00 UC
(Data must be collected from the Reserve Pit)

Chloride content 9,000 ppm Fluid volume 350 bbls

Desulfuring method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-A form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beth A. Isern
Title Geologist Date 1/13/2000
Subscribed and sworn to before me this 13th day of January, 2000
Notary Public Patricia C. Byerlee
Date Commission Expires 12/11/2007

E.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
G Geologist Report Received
Distribution
 KCC SVD/Rep NGA
 KGS Plug Other (Specify)

PATRICIA C. BYERLEE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12/11/2007

Operator Name Pintail Petroleum Lease Name Baker Farms Well # 1
 Sec. 19 Twp. 33S Rge. 19 East West
 County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

List All E. Logs Run:

*Comp. Neutron Density,
 Dual Induction,*

Log	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
Heebner	4290	-2332
Lansing	4476	-2518
Marmaton	4998	-3040
Fort Scott	5121	-3163
Mississippi	5241	-3283
Viola (sample top)	6105	-4147

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Dept	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	7-7/8	12-1/4"	24#	675'	Lite	225	3%cc, 1/4#
					Class A	100	3%cc, 2%gel
					cement backside @ Class A	75	3%cc, 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	<u>P+A</u>				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil <u>N-A</u> Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

**PINTAIL PETROLEUM, LTD
BAKER FARMS #1
COMANCHE COUNTY, KS
SECT. 19-33S-19W**

DRILL STEM TEST #1 5170 - 5260

45"-45"-90"-90"

GTS 2nd open: gauged 5860 CFG/14", 6720 CFG/64", 6930 CFG/84"

Recovered: 125' very slightly gas cut mud

IFP 44#-42# FFP 43-54#

ISIP 1178# FSIP 1524#

DRILL STEM TEST #2 5264-5361

45-45-90-90

3900' GIP, 130'VSOGCM (10% gas, 2% oil, 88% mud)

IFP 71-71# FFP 81-81#

ISIP 720# FSIP 1266#

DRILL STEM TEST #3 6026-6116

30-30-60-60

Recovered: 1800' GIP, 65'VSGCM w/ few oil specks

IFP 53-53# FFP 53-53#

ISIP 202# FSIP 586#

RECEIVED
STATE CORPORATION COMMISSION

'JAN 20 2000

CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

ALLIED CEMENTING CO., INC.

2717

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. lodge, ks.

DATE <u>9-24-99</u>	SEC. <u>19</u>	TWP. <u>33s</u>	RANGE <u>19w</u>	CALLED OUT	ON LOCATION <u>12:30 P.M.</u>	JOB START <u>10:00 P.M.</u>	JOB FINISH <u>1:15 A.M.</u>
LEASE <u>Farms Baker</u>	WELL # <u>1</u>	LOCATION <u>Protection, 1/2E-2/2S-E/S</u>			COUNTY <u>Comanche</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Pickrell Drilg.
 TYPE OF JOB Surface Csg
 HOLE SIZE 12 1/4 T.D. 698'
 CASING SIZE 8 5/8 x 24 DEPTH 693'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 400 MINIMUM 100
 MEAS. LINE SHOE JOINT 40.29
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 41 3/4 Bbls. Fresh H₂O

OWNER Pintail Petroleum
 CEMENT
 AMOUNT ORDERED 225sx. ALW + 3%CC
1/4 # Flo-Seal 175sx. CLASS A + 3%CC
2%Gel.

EQUIPMENT
 PUMP TRUCK CEMENTER Larry Dreiling
 # 343 HELPER Justin Hart
 BULK TRUCK
 # 240 DRIVER Mark Brunhardt
 BULK TRUCK
 # DRIVER

COMMON A	<u>175</u>	@	<u>6.35</u>	<u>1111.25</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>14</u>	@	<u>28.00</u>	<u>392.00</u>
ALW	<u>225</u>	@	<u>6.00</u>	<u>1350.00</u>
Flo-SEAL	<u>56#</u>	@	<u>1.15</u>	<u>64.40</u>
		@		
		@		
HANDLING	<u>400</u>	@	<u>1.05</u>	<u>420.00</u>
MILEAGE	<u>400 x 48</u>		<u>.04</u>	<u>768.00</u>
				TOTAL <u>\$4134.15</u>

REMARKS:

Pipe on Bottom - Pump Capacity / Csg.
Cement w/ 225sx. ALW + 3%cc + 1/4#
Flo-Seal 100sx CLASS A + 3%cc + 2%Gel
Release Plug. Pump + Displace Plug w/ 41 3/4
Bbls. Fresh H₂O. Bump Plug. Shutt In.
Top Fluid 100' Cement w/ 175sx.
CLASS A + 3%cc + 2%Gel. Cement
In Cellar.

SERVICE

DEPTH OF JOB	<u>693'</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>			<u>470.00</u>
EXTRA FOOTAGE	<u>393'</u>	@	<u>.43</u>	<u>168.99</u>
MILEAGE	<u>48</u>	@	<u>2.85</u>	<u>136.80</u>
PLUG Rubber	<u>8 5/8"</u>	@	<u>90.00</u>	<u>90.00</u>
		@		
		@		
				TOTAL <u>\$865.79</u>

CHARGE TO: Pintail Petroleum
 STREET 225 N. MARKET #300
 CITY WICHITA STATE KANSAS ZIP 67202

FLOAT EQUIPMENT

1 - Baffle Plate	@	<u>45.00</u>	<u>45.00</u>
2 - Baskets	@	<u>150.00</u>	<u>300.00</u>
1 - Centralizer	@	<u>30.00</u>	<u>30.00</u>
	@		
	@		
TOTAL <u>\$375.00</u>			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE \$5374.94
 DISCOUNT 1074.98 IF PAID IN 30 DAYS
 NET # 4299.96

SIGNATURE x Mike Kern

RECEIVED
 STATE CORPORATION COMMISSION
Mike Kern
 PRINTED NAME

JAN 20 2000

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5568

 * INVOICE *

Invoice Number: 079862

Invoice Date: 10/09/99

Sold Pintail Petroleum, Inc.
 To: 225 N. Market, Suite #300
 Wichita, KS
 67202

Cust I.D.....: Pin
 P.O. Number...: Baker Farms #1
 P.O. Date.....: 10/09/99

Due Date.: 11/08/99
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	75.00	SKS	6.3500	476.25	E
Pozmix	50.00	SKS	3.2500	162.50	E
Gel	7.00	SKS	9.5000	66.50	E
Handling	125.00	SKS	1.0500	131.25	E
Milage (48)	48.00	MILE	5.0000	240.00	E
125 sks @ \$.04 per sk per mi					
Rotary Plug	1.00	JOB	470.0000	470.00	E
Milage pmp trk	48.00	MILE	2.8500	136.80	E
Dry hole plug	1.00	EACH	23.0000	23.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 341.26
 ONLY if paid within 30 days from Invoice Date

Subtotal: 1706.30
 Tax.....: 0.00
 Payments: 0.00
 Total....: 1706.30

- 341.26
1365.04

amt to plug

RECEIVED
 STATE CORPORATION COMMISSION

MAR 14 2000

CONSERVATION DIVISION
 Wichita, Kansas