

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5704
Name GENERAL ENERGY DEVELOPERS CORP.
Address 7373 So. Alton Way, Suite 100
Englewood, CO 80112
City/State/Zip

Purchaser N/A

Operator Contact Person E. M. SUTTON
Phone 303/770-4016

Contractor: License # 5420
Name WHITE & ELLIS DRILLING

Wellsite Geologist RICHARD G. SMITH
Phone 316/792-2871

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If O/W/O: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2/23/85 3/4/85 3/4/85
Spud Date Date Reached TD Completion Date
3238 300
Total Depth PBTD 150 SX @
Amount of Surface Pipe Set and Cemented at 218 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX amt

API NO. 15-015-22,687-00-00

County BUTLER

Lot 21 Sec 6 Twp 28S Rge 8E East West

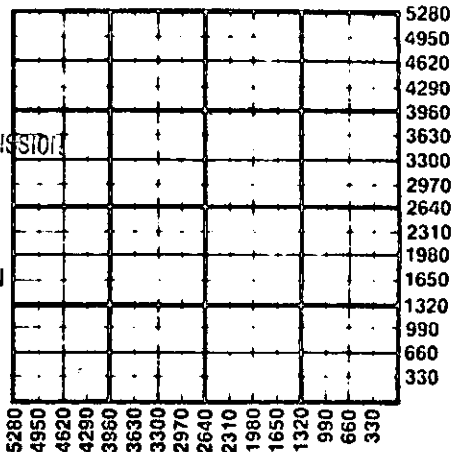
1650 Ft North from Southeast Corner of Section
6270 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name LEWIS Well # 4

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 1516 KB 1521
Section Plat



RECEIVED
STATE CORPORATION COMMISSION
APR 04 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title PRESIDENT Date 3/28/85

Subscribed and sworn to before me this 28th day of March 1985
Notary Public [Signature]
Date Commission Expires 7/16/88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

see 61wp 2 page 8 E

Operator Name Lease Name Well #

Sec. 6 Twp. 28S Rge. 8E East West County BUTLER

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [X] Yes [] No

Formation Description
[] Log [] Sample

MISSISSIPPIAN

DST#1 - 2748-2772/ 60-60-47-30/ no fair blow during either opening. Recovered: 100 feet of oil cut mud, 30 feet watery (salty) drilling mud. IHP 1408; IFP 19-59; ICIP 726; FFP 59-98; FCIP 716; FHP 1408. Temperature 97°F.

DST#2 - Straddle tools covering the Miss. zones 2748-2775/ 60-60-120-60/ weak to fair blow (2 1/2" in water) during initial opening; fair blow (2 1/2"-3" in water) during final opening. Recovered: 5 feet slightly oil cut mud; 420 feet salt wat. IHP 1403; IFP 20-120; ICIP 701; FFP 120-201; FCIP 701; FHP 1383.

CONT'D FORMATION DESCRIPTION

Table with 3 columns: Formation Name, Depth 1, Depth 2. Rows include Lime, Shale, Shale, Lime, Lime.

Table with 4 columns: Name, Top, Bottom, Formation Description. Rows include Cellar, Lime, Lime, Shale, Shale, Sand, Lime, Shale, Lime, Shale, Lime, Shale, Sand, Lime, Shale, Lime, Shale, Lime, Sand.

Shale 3109 3174 CASING RECORD [X] New [] Used
Sand 3174 3203 Report all strings set-conductor, surface, intermediate, production, etc.
Lime 3203 3238

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Row for Surface.

PERFORATION RECORD and Acid, Fracture, Shot, Cement Squeeze Record. Columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth. Row for N/A.

TUBING RECORD Size Set At Packer at Liner Run [] Yes [] No

Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain)

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row for Estimated Production Per 24 hours.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perforation [] Other (Specify) [] Dually Completed [] Commingled