

DRY HOLE

SIDE ONE

051-22-586-0000

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6772
Name V.I. FRANCIS WEIGEL
Address BOX 244
GOSHAM, KANS 67640
City/State/Zip

Purchaser N/A

Operator Contact Person V. Francis Weigel
Phone 913-627-5783

Contractor: License # 5655
Name Shields Drilling Co. Inc.

Wellsite Geologist F.C. Whisler
Phone 913-483-3020

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

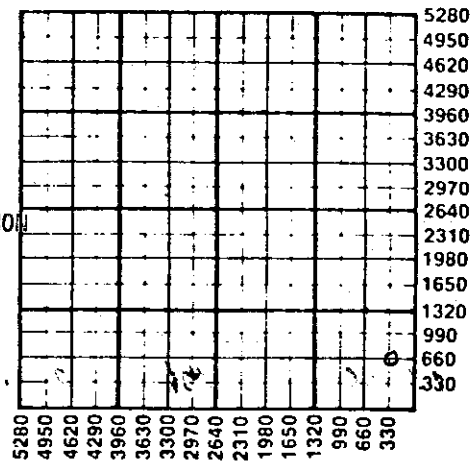
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-29-1981 10-6-1981 N/A
Spud Date Date Reached TD Completion Date
3500
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 209 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from 209 feet depth to surface w/ 150 SX cmt

API NO. 15-
County ELLIS
CE 2 SE SE Sec 6 Twp 11 Rge 16 East West
660 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Chesney B Well # 5
Field Name LIEB
Producing Formation N/A
Elevation: Ground 1901 KB 1906

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
2-8-85
FEB 10 8 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water... Ft North from Southeast Corner (Stream, pond etc)... Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Owner-operator Date

Subscribed and sworn to before me this 6 day of February 1985.
Notary Public [Signature]
Date Commission Expires 1-19-89

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep. NGPA
 KGS Plug Other (Specify)

Joan Weigel
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 1-19-89

Sec 6 Twp 11 Rge 16 W

Operator Name V. FRANCIS WEIGEL Lease Name Chesney B Well # 5

Sec. 6 Twp. 11 Rge. 16 East West County ELLIS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

DST #1: 3119-60: 30-30-30-30 Weak blow Rec. 15' MUD IFP: 33-33 IBHP: 82 FFP: 33-33 FBHP: 49	Name Anhydrite Topera Heebner Toronto Lansing Base KC Conglomerate Simpson Arbuckle T.D.	Top 1092 2820 3052 3077 3097 3337 3377 3431 3494 3500	Bottom 1130
DST #2: 3165-3207: 15-45-45-45 Good blow Rec. 75' GAS, 15' MO, 60' OGCM, 60' SOGCMW & 180' MW. IFP: 75-100 IBHP: 434 FFP: 109-192 FBHP: 434			
DST #3: 3289-3337: 30-60-60-60 wk blow Rec. 75' GAS, 15' MO, 60' OGCM, 60' SOGCMW & 180' MW 80' MW IFP: 42-50 IBHP: 856 FFP: 58-76 FBHP: 735			
DST #4: 3355-78: 15-45-45-45 weak blow Rec. 20' MUD w/ spots of oil IFP: 28-28 IBHP: 735 FFP: 28-28 FBHP: 583			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	209'	Quickset	150	NA
PERFORATION RECORD <i>N/A</i>				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
TUBING RECORD <i>N/A</i>				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
<i>N/A</i>							
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		
<i>N/A</i>							

N/A METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

Dually Completed
 Commingled