

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential:

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6273 EXPIRATION DATE 6-30-83

OPERATOR ROBERT R. PRICE OPERATING, INC. API NO. ~~15-051-22587-A~~

ADDRESS P.O. Box 470442 COUNTY Ellis

Tulsa, Oklahoma 74147 FIELD Leib

\*\* CONTACT PERSON ROBERT R. PRICE PROD. FORMATION Dry Hole  
PHONE AC 918, 492-1694

PURCHASER \_\_\_\_\_ LEASE Chesney

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION E/2 SE SE

DRILLING CONTRACTOR RANGER DRILLING COMPANY, INC. 330 Ft. from East Line and

ADDRESS P.O. Box 856 660 Ft. from South Line of

Hays, Kansas 67601 the SE (Qtr.) SEC 6 TWP 11S RGE 16W.

PLUGGING CONTRACTOR RANGER DRILLING COMPANY

ADDRESS P.O. Box 856

Hays, Kansas 67601

TOTAL DEPTH 1125' PBDT 1125'

SPUD DATE 5-27-83 DATE COMPLETED 5-28-83

ELEV: GR 1901' DF 1903' KB 1906'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 209 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

			X
	6		
			X

KCC   
KGS   
SWD/REP   
PLG.   
LAST hole  
KCC  
D/W

A F F I D A V I T

ROBERT R. PRICE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th. day of June, 19 83.

[Signature]  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2585

RECEIVED  
STATE CORPORATION COMMISSION  
6-16-83  
JUN 16 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO ROBERT R. PRICE  
 OPERATOR OPERATING, INC.

LEASE Chesney

ACO-1 WELL HISTORY

SEC. 6 TWP. 11S RGE. 16W

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>This well was a attempted washdown. Drill pipe was out of original hole at approximately 825'. Well was drilled to 1125' before being plugged and abandoned.</p> <p>See original well records for tops and drillers logs.</p> <p>Well was originally drilled as follows:</p> <p>Operator: V. Francis Weigel            Name: #5 Chesney            API #15-051-22586            Commenced: 9-29-81            Completed: 10-7-81            D&amp;A            TD: 3500'</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	209'	Common	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Dry Hole

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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