

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6273 EXPIRATION DATE 6-30-84

OPERATOR ROBERT R. PRICE OPERATING, INC. API NO. 15-051-23662 - 0000

ADDRESS P.O. Box 470442 COUNTY Ellis
Tulsa, Oklahoma 74147 FIELD Leib

** CONTACT PERSON ROBERT R. PRICE PHONEAC 918, 492-1694 PROD. FORMATION L-KC, Topeka, Marmaton

PURCHASER Koch Oil Company LEASE Chesney

ADDRESS P.O. Box 2239 WELLS NO. 2

Wichita, Kansas 67201 WELLS LOCATION S/2 SE SE

DRILLING RANBER DRILLING COMPANY, INC. 330 Ft. from South Line and

CONTRACTOR 660 Ft. from East Line of

ADDRESS P.O. Box 856 the SE (Qtr.) SEC 6 TWP 11S RGE 16W.

Hays, Kansas 67601

PLUGGING CONTRACTOR ADDRESS WELL PLAT (Office Use Only)

TOTAL DEPTH 3575' PBTD 3544'

SPUD DATE 11-8-83 DATE COMPLETED 11-15-83

ELEV: GR 1891' DF 1893' KB 1896'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-1838 (C-21700)

Amount of surface pipe set and cemented 222' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ROBERT R. PRICE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th, KXXH, day of March 19 84.

MY COMMISSION EXPIRES: Feb 15, 1985 [Signature] (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning information.

RECEIVED STATE CORPORATION COMMISSION MAR 21 1984 3-21-84 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO ROBERT R. PRICE
 OPERATOR OPERATING, INC.

LEASE Chesney

ACO-I WELL HISTORY
 SEC. 6 TWP. 11S RGE. 16W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Rock and Red Beds		222'	Anhydrite	1079'
Shale		626'	Topeka	2812'
Sand and Shale		782'	Heebner	3048'
Shale and Sand		1079'	Toronto	3070'
Anhydrite		1184'	Lansing	3089'
Shale		2142'	B/KC	3332'
Shale and Lime		2350'	Marmaton	3335'
Shale		2860'	Conglomerate	3370'
Shale and Lime		3270'	Simpson Dolo.	3467'
Lime and Shale		3415'	Simpson Sand	3479'
Shale and Lime		3575'	Arbuckle	3489'
TD		3575'	TD	3575'
			LTD	3544'
Electric Logs: Mercury Wireline R/A, Bond				
DST #1 = 2828-2860 Open 1 hr. Rec. 65' OSM 20" ISIP 1031# 30" FSIP 989#				
DST #2 = 2981-3050 Open 1 hr. Rec. 2,683' SW 20" ISIP 1436# 30" FSIP 1338#				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20	222'	Common	225	2% CaCl, 3% Ge1
Production	7 7/8"	5 1/2"	14	3574'	RFC	225	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		2847-3366 OA
TUBING RECORD			4		1070'
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
9,000 gallons of 28% HCL	2847-3366 OA
275 sx. cement = squeeze Anhydrite - cement circulated	1070'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
3-5-84	Pump
Estimated Production -I.P.	Gravity
Oil 5 bbls.	30
Gas TSTM MCF	
Water % 60 bbls.	
Gas-oil ratio TSTM CFPB	
Disposition of gas (vented, used on lease or sold)	Perforations
	2847-3366 OA, 1070