

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5003 EXPIRATION DATE 6-30-84

OPERATOR McCoy Petroleum Corporation API NO. 15-077-20,945-0000

ADDRESS 500 Heritage Park COUNTY Harper

Wichita, Kansas 67202 FIELD Spivey-Grabs

** CONTACT PERSON Roger McCoy PROD. FORMATION Mississippian

PHONE 316-265-9697

PURCHASER Koch Oil Company LEASE Leeper "A"

ADDRESS Wichita, Kansas WELL NO. 2

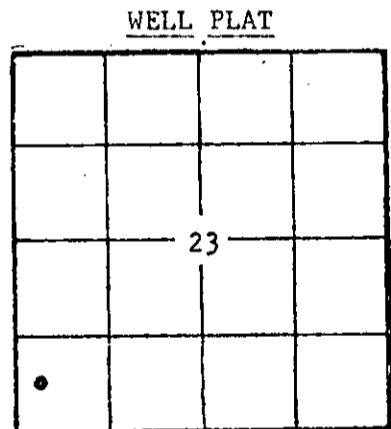
WELL LOCATION W/2 SW SW

DRILLING Sweetman Drilling, Inc. 330 Ft. from West Line and

CONTRACTOR ADDRESS 500 Heritage Park Place 660 Ft. from South Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 23 TWP 31 RGE 8 (W)

PLUGGING CONTRACTOR ADDRESS



(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 4358' PBDT 4358'

SPUD DATE 10-16-83 DATE COMPLETED 11-12-83

ELEV: GR 1527 DF 1534 KB 1537

DRILLED WITH (CABLE) (ROTARY) (AER) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE (C-19,640)

Amount of surface pipe set and cemented 254 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

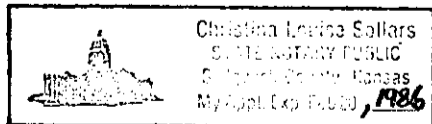
A F F I D A V I T

John Roger McCoy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of John Roger McCoy (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of November, 1983.



Signature of Christina Louise Sollars (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-20-86

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION DEC 6 1983 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACQ-1 WELL HISTORY (W)

OPERATOR McCoy Petroleum Corp. LEASE Leeper "A"

SEC. 23 TWP. 31 RGE. 8 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>DST #1 4348-4358' (Mississippian) Open 30", S.I. 45", Open 60", S.I. 60" Gas to surface in 35 minutes. Stabilize @ 132,000 CFGPD. Recover 60' gassy oil cut mud, 240' froggy oil, 60' gas cut watery oil, 60' oil cut water, 480' water. ISIP 1414# FSIP 1401# FP 94-120# 215-416#</p>				<p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p> <p>SAMPLE TOPS</p> <p>Heebner 3313(-1776) Iatan 3541(-2004) Stalnaker 3626(-2085) Lansing 3708(-2171) Kansas City 3837(-2300) Stark 3985(-2448) Pawnee 4191(-2654) Cherokee 4232(-2695) Mississippian 4343(-2806) RTD 4358(-2821)</p>	
<p>If additional space is needed use Page 2, Side 2</p>					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (P)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	245'	Common	200	2% gel, 3% cc
Production	7-7/8"	5-1/2"	14#	4358'	Common	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				Open hole	4348-4358'

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8" EUE	4332'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
No Treatment	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water MCF	Gas-oil ratio	CFPB
	25	70	%	2800/1	

Disposition of gas (vented, used on lease or sold)	Perforations
Sold	Open Hole 4348-4358'