

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Sierra Drilling & Exploration, Inc.
United Founders Tower, Suite 1118
ADDRESS 5900 Mosteller Drive
Oklahoma City, Oklahoma 73112

API NO. 15-077-20788-0000

COUNTY Harper

FIELD SPIVEY-GRABS-BASIC

**CONTACT PERSON Mike Calhoun
PHONE 405-843-3683

PROD. FORMATION Mississippi

LEASE Muir

PURCHASER Clear Creek, Inc.
ADDRESS Century Plaza Bldg.
Wichita, Kansas

WELL NO. 1

WELL LOCATION NW NW NW

330 Ft. from north Line and

330 Ft. from west Line of

the NW SEC. 27 TWP. 31 RGE. 8W

DRILLING Slawson Drilling Company, Inc.
CONTRACTOR ADDRESS 200 Douglas Building
Wichita, Kansas 67202

RECEIVED
STATE CORPORATION COMMISSION

WELL FLAT

PLUGGING None
CONTRACTOR ADDRESS
MAY 10 1982
5-10-82
CONSERVATION DIVISION
Wichita, Kansas

Table with 4 columns and 4 rows. The center cell (row 2, column 2) contains the number 27. A small circle is in the top-left corner of the grid.

KCC
KGS
(Office Use)

TOTAL DEPTH 4426 PBD 4500

SPUD DATE 3/5/82 DATE COMPLETED 3-15-82

ELEV: GR 1585' DF 1590' KB 1591'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented @331' with 275sx DV Tool Used? no

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I,

Mike Calhoun OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Director of Field Operations (FOR) (OF) Sierra Drilling & Exploration, Inc.

OPERATOR OF THE Muir LEASE, AND IS DULY AUTHORIZED TO MAKE,

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15 DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Mike Calhoun

SUBSCRIBED AND SWORN BEFORE ME THIS 6th DAY OF May, 19 82.

Wanda Murrison
NOTARY PUBLIC

MY COMMISSION EXPIRES: 11-23-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DRILLERS LOG				
0' to 345'				
345' to 700'				
700' to 1395'				
1395' to 4415'				
4415' to 4426'				
4426' RTD				
LOG TOPS				
Heebner		3384		
Douglas		3512		
Lansing		3778		
Mississippi		4405		
DST				
4-½ hrs. testing-IF-15 mins-weak blow, built to strong blow in 10 mins.				
ISI- 1 hr.				
FF- 1 hr.-weak blow, built to strong blow in 10 mins.				
FSI- 2 hrs.-no gas to surf.				
1-¾ hrs. TOOH w/DST #1-rec 660' of gas in pipe. 95' of gas cut mud.				
Chlorides 10,000.				
IH - 2118psi				
IF - 116.73-127.69psi				
ISIP - 549psi				
FF - 138.94-149.1psi				
FSIP - 721psi				
FH - 2118psi				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf. casing	12½"	8-5/8"	24#	331	Class 'A'	275	2% gel, 3% CC
Prod. casing	7-7/8"	4-1/2"	10.5#	4425'	50/50 Poz	125	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3 1/8	4397 to 4417

Size	Setting depth	Packer set at
2 3/8	4418	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

2,000g 15% NE HCL

4405

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

RATE OF PRODUCTION PER 24 HOURS

Oil

Gas

Water

%

Gas-oil ratio

bbls.

MCF

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations