

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE _____

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-077-20,920-0000

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Harper
Wichita, Kansas 67202 FIELD Spivey Grabs

** CONTACT PERSON Juanita Green PROD. FORMATION Mississippian
PHONE 265-9686

PURCHASER Clear Creek, Inc. LEASE Reid

ADDRESS 818 Century Plaza Building WELL NO. #1
Wichita, Kansas 67202 WELL LOCATION NW SW NW

DRILLING Rains & Williamson Oil Co., Inc. 1650 Ft. from North Line and
CONTRACTOR 330 Ft. from West Line of **KEX**
ADDRESS 435 Page Court, 220 W. Douglas the NW/4 (Qtr.) SEC 28 TWP 31S RGE 8 (W).

Wichita, Kansas 67202

PLUGGING _____
CONTRACTOR _____
ADDRESS _____

WELL PLAT (Office Use Only)

	28		

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 4405' PBTD _____

SPUD DATE 7-31-83 DATE COMPLETED 10-18-83

ELEV: GR 1568 DF _____ KB 1577

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 243' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

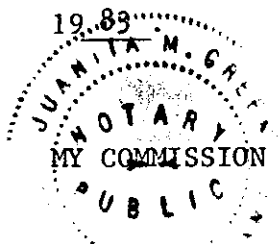
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

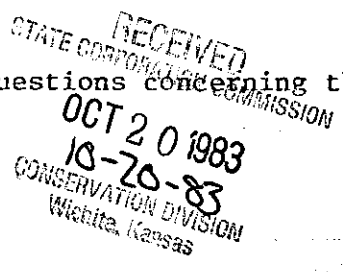
Wilson Rains, President, being of lawful age, hereby certifies that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilson Rains
(Name)
Wilson Rains

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of October, 1983



Juanita M. Green
(NOTARY PUBLIC)
Juanita M. Green



** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.				E. LOG TOPS	
DST #1 - 4394-4405, 30 (30) 60 (60). Rec. 182' HO&GCM. FP's 49-59, 68-88. IBHP 832, FBHP 1139.				KC	3900 (-2323)
				Stark Shale	4054 (-2477)
				Cherokee Sh.	4293 (-2716)
				Miss.	4393 (-2816)
				LTD	4405 (-2828)
Shale			1435		
Lime & Shale			2100		
Shale			2340		
Lime & Shale			2785		
Shale			3000		
Lime & Shale			3540		
Lime			4315		
Lime & Shale			4405		
ROTARY TOTAL DEPTH			4405		
If additional space is needed use Page 2, Side 2					

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	243'	Common	200 sx.	2% gel, 3% cc.
Production	7 7/8"	5 1/2"	14#	4396'	Thix-o-tropic	100 sx.	4% gel, 10# calseal, 3/4% CFR2.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gallons FE acid	Open Hole
15,000# Sand and 20,000 gallons gel water	Open Hole

Date of first production 10-18-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P.	Oil 70 bbls. Gas % Water %	Gas-oil ratio bbls. CFPS
Disposition of gas (vented, used on lease or sold)		Perforations