

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 185-11169-0001

County Stafford

C SW NW Sec. 7 Twp. 22 Rge. 12 X East West

660 1960 FWL Per T-1
Ft. North from Southeast Corner of Section

3960 667 FWL
Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plot below.)

Lease Name Hitz Well # 2

Field Name Drach

Producing Formation Arbuckle

Elevation: Ground 1875 KB 1877

Operator: License # 5229

Name: Phillips Petroleum Company

Address: Route #3, Box 20-A

City/State/Zip: Great Bend, KS 67530

Purchaser:

Operator Contact Person:

Phone: (316) 793-8421

Designate Type of Original Completion

 New Well Re-Entry X Workover

Date of Original Completion 06-30-43

Name of Original Operator Phillips Petroleum Co.

Original Well Name Hitz No. 2

Date of Recompletion:

08-16-88

08-20-88

Commenced

Completed

Re-entry Workover

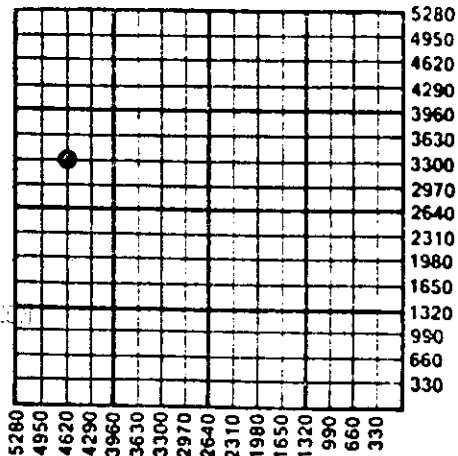
Designate Type of Recompletion/Workover:

X Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

 Deepening X Re-perforation
X Plug Back 3588 PBSD
 Conversion to Injection/Disposal

Is recompleted production:

NO Commingled Docket No.
NO Dual Completion Docket No.
 Other (Disposal or Injection?)
Docket No.



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title District Superintendent Date 1/25/91

Subscribed and sworn to before me this 25th day of January 19 91

Notary Public [Signature] Date Commission Expires 10-23-92



15-185-11169-00-01

SIDE TWO

Operator Name Phillips Petroleum Company Lease Name Hitz Well # 2

Sec. 7 Twp. 22 Rge. 12
 East
 West

County Stafford

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name	Top	Bottom
LKC	3300'	3546'

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Top	Bottom	
2	3441-	46'	1100 gals 15% HCL w/clay stabilizer,
2	3476-	84'	inhibitor & NE.

PBTD 3588' Plug Type CIBP

TUBING RECORD

Size 2 3/8" Set At 3483 Packer At _____ Was Liner Run _____ Y X N

Date of Resumed Production, Disposal or Injection 08-21-88

Estimated Production Per 24 Hours Oil 199.2 Bbls. Water 0 Bbls. _____ Gas-Oil-Ratio

Gas _____ Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)