

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5123 EXPIRATION DATE 6/85

OPERATOR Pickrell Drilling Company API NO. 15-077-20,965-0000

ADDRESS 110 North Market, Suite 205 COUNTY Harper
Wichita, Kansas 67202 FIELD Spivey Grabs

** CONTACT PERSON Jack Gurley PROD. FORMATION Miss
PHONE (316) 262-8427

PURCHASER Getty Oil Company LEASE Broce A-B

ADDRESS P. O. Box 3000 WELL NO. 5
Tulsa, Oklahoma 74102 WELL LOCATION 200' N of C NE NW

DRILLING Pickrell Drilling Company 460 Ft. from North Line and
CONTRACTOR 1320 Ft. from West Line of
ADDRESS 110 North Market, Suite 205 the NW (Qtr.) SEC 29 TWP 31S RGE 8W.
Wichita, Kansas 67202

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

	●		
		29	

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 4398' PBTD _____
SPUD DATE 1-16-84 DATE COMPLETED 2-27-84
ELEV: GR 1581' DF 1583' KB 1586'

DRILLED WITH (~~TABLE~~) (ROTARY) (~~OTHER~~) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 8 5/8" 217' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C. W. Sebitts
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of March, 19 84.

Sue A. Brownlee
NOTARY PUBLIC
2-24-85

Sue A. Brownlee
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning information.

RECEIVED
STATE CORPORATION COMMISSION
MAR 30 1984
3-30-84
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Pickrell Drilling Company LEASE Broce A-B

SEC. 29 TWP. 31SRGE. 8W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, 4387'-4395', tool plugged, rec. 70' mud/VSSO, IFP & ISIP-NG, FFP 72#-72#, FSIP 1350#.			Elog Tops:	
			Heebner	3404(-1818)
			Lansing	3645(-2059)
			Kansas City	3892(-2306)
			Stark	4052(-2466)
			B/Kansas City	4155(-2569)
			Cherokee	4292(-2706)
			Mississippi	4380(-2794)
DST #2, 4316'-4398', 30"-60"-90"-90", GTS/25" 19.9 MCF, 2nd op flow 10"-30" 47.7 MCF, 40"-50" 41 MCF, 60"-90" 33.9 MCF, Rec. 165' Gsy mud, 310' HO&GCM, 275' Frgy oil, IFP 156#-156#, FFP 208#-260#, ISIP 1163#, FSIP 1194#.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	10.5#	217'	60-40 Poz	165	2% gel, 3% cc
Production	7 7/8"	5 1/2"	14.0#	4389'	SS cement	125	5# gilsonite/sx

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					Open Hole
					4389'-4398'

TUBING RECORD		
Size	Setting depth	Pecker set at
2 3/8"	4392'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac treat w/3000# of sand in 3500 gal cross linked gel.	4389'-4398' Open Hole

Date of first production 3-10-84	Producing method (flowing, pumping, gas lift, etc.) Pump	Gravity
Estimated Production -I.P. Oil 37 bbls.	Gas 90 MCF	Water % 96 bbls.
Disposition of gas (vented, used on lease or sold) Vented During Test		Gas-oil ratio 2432 CFPB
		Perforations Open Hole