SIDE ONE

	Two (2) copies of this form shall be filed wit mission, 200 Colorado Derby Building, Wichita, Kans	sas 67202, within thirty (30)	
	the star the completion of a well, regardless of	how the well was completed.	
F	Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public		
	record and Side Two will then be held confidential.	•	
	Applications must be made on dual completion, injection and temporarily abandoned wells.		
С	Attach one copy only wireline logs (i.e. elect neutron log, etc.). (Rules 82-2-105 & 82-2-125)	trical log, sonic log, gamma ray	
	LICENSE # 5146 EXPIRATION DATE	TE April 20, 1983	
	OPERATOR Rains & Williamson Oil Co., Inc.		
	ADDRESS 435 Page Court, 220 W. Douglas	ÇOUNTY Harper	
	Wichita, Kansas 67202	FIELD Spivey-Grabs	
	** CONTACT PERSON Juanita Green		
	PHONE 265-9686		
	PURCHASER Clear Creek, Inc.	LEASEWiley	
	ADDRESS 818 Century Plaza Building	WELL NO#1	
	Wichita, Kansas 67202	WELL LOCATION SW NE NE	
	DRILLING Rains & Williamson Oil Co., Inc.	990 Ft. from North Line and	
	CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas	990 Ft. from East Line of	
	Wichita, Kansas <u>67202</u>	the (Qtr.) SEC 29 TWP 31S RGE8 (W	
	PLUGGING	WELL PLAT (Office Use Only	
	CONTRACTOR ADDRESS	KCC /	
	ADDRESS	KGS	
	TOTAL DEPTH 4417' PBTD	SWD/REP_	
	SPUD DATE 11-22-82 DATE COMPLETED 12-1-82	PLG	
	ELEV: GR 1580 DF KB 1589		
	DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.		
	DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE		
	Amount of surface pipe set and cemented 250'	DV Tool Used?	
		DAVIT APPLIES TO: (Circle ONE) - Oil), Gas, Shut-in Gas, Dry, Disposal,	
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE CAND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. A F F I D A V I T Wilson Rains, President, being of lawful age, hereby certifithat: I am the Affiant, and I am familiar with the contents of the foregoing Affidavi The statements and allegations contained therein are true and correct.		TIONS PROMULGATED TO REGULATE THE OIL	
		being of lawful age, hereby certifies	
		Man Lain	
	SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of January,		
	19 <u>83</u> .		
	respective M. A.	Juanita & Skin	
	Shirt of the state	MOTARY PUBLIC)	
; ,	MY COMMISSION EXPIRES: 10-4-83	/ Juanita M. Green	
	** The person who can be reached by phone regarding	ng any questions concerning this	
information.		Mary questions cynterning prints	
	C. C	Wichita Kancas Vision	
		ods Oh	

SEC. 29 TWP. 315 RGE. 8

WELL NO. FILL IN WELL INFORMATION AS REQUIRED: SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity end contents thereof; cered intervals, and all drill-stem tests, including depth interval testod, cushion used, time tool open, flowing and shut-in pressures, and recoveries. DEPTH FORMATION DESCRIPTION, CONTENTS, ETC. NAME Check if no Drill Stem Tests Run. DST #1 - 4401-4411, 30 (30) 60 (30). Rec. 60' GCM, 60' OCM. FP's 61-49, 49-49. IBHP 1199, FBHP 1051. E. LOG TOPS 3406 (-1817) Heebner Kansas City 3900 (-2311) DST #2 - 4409-4417, 30 (30) 60 (30). Rec. 60' VHOCM, 60' S1.0CW, 120' 4060 (-2471) Stark Shale 4256 (-2667) Pawnee SW. FP's 86-111, 148-173. IBHP 4400 (-2811) Miss. 4416 (-2827) 1051, FBHP 1051. LTD If additional space is needed use Page 2, Side 2 Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used) Type and percent additives Sixe casing set Weight lbs/ft. Setting depth Sacks Purpose of string Size hole drilled Type cement Surface 12去!! 8 5/8" 20# 250 200 sx. 2% gel, 3% cc. Common 5 1/2" 100 sx. 6% salt, 3/4 of 1% 4406 1 60/40 poz 7 7/8" 10날# Production CFR2. PERFORATION RECORD LINER RECORD Depth Interval Socks cement Shots per ft. Size & type Tep, ft. TUBING RECORD Open Hole Packer set et Setting depth Sixe ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Depth interval treated Amount and kind of material used 250 gallons MCA 17 Producing method (flowing, pumping, ges lift, etc.) Date of first production Gravity Pumping 1-14-83 Gas-olf-retio Oil Gas Estimated Production -I.P. 40 bbls. CFPB Disposition of gas (vented, used on lease or sold) Perforations