

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE _____

OPERATOR Pickrell Drilling Company API NO. 15-077-20,880-0000

ADDRESS 110 North Market, Suite 205 COUNTY Harper

Wichita, Kansas 67202 FIELD Spivey-Grabs

** CONTACT PERSON Jay McNeil PROD. FORMATION Miss
PHONE 262-8427

PURCHASER Getty Crude Gathering, Inc. LEASE # 3 Carr 'B'

ADDRESS P. O. Box 3000 WELL NO. 3

Tulsa, Oklahoma 74102 WELL LOCATION C NW NE

DRILLING Pickrell Drilling Company 660 Ft. from North Line and

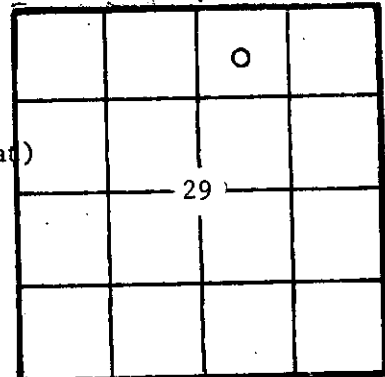
CONTRACTOR 110 North Market 1980 Ft. from East Line of (X)

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 29 TWP 31S RGE 8 (W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS _____



KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4411' PBD 4369.5' (float)

SPUD DATE 3-14-83 DATE COMPLETED 5-11-83

ELEV: GR 1583 DF 1585 KB 1588

DRILLED WITH ~~(CABOX)~~ (ROTARY) ~~(CABOX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 218' KB DV Tool Used? No.

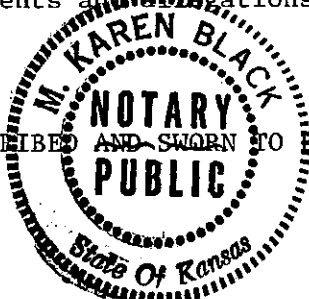
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily / abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C.W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and obligations contained therein are true and correct.



C.W. Sebitts (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of June, 19 83.

M. Karen Black (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-19-85 M. Karen Black

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUN 17 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR Pickrell Drilling Co. LEASE NAME #3 Carr 'B'

SEC. 29 TWP. 31S RGE. 8 (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. _____

Show Geological markers, Logs run, or Other Descriptive information.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent to Geological Survey. _____</p> <p>DST #1, 4316'-4406', 30"-60"- 90"-90", Strg. b'low GTS 75" 2nd op flow TSTM, rec. 90' GCM, 180' O&GCM (10% G, 20% oil, 70% mud), 120' O&GCM (10% G, 30% oil, 48% mud, 12% wtr), IFP 135#-192#, FFP192#-203#, ISIP 531#, FSIP 554#.</p> <p>DST #2, 4401'-4411', 30"-60"90"-90", GTS 29", 2nd op. flow ga 21MCF 10" & 20", 24MCF - 30", 21MCF - 40" & 50", 19MCF 60" thru 90", rec. 80' mdy oil, 60' froggy oil, 240' clean oil, 2' wtr, IFP 67#-79#, FFP 90#-124#, ISIP 1411#, FSIP 1411#.</p>			<p>SAMPLE TOPS:</p> <p>Heebner 3410(-1822)</p> <p>Lansing 3661(-2073)</p> <p>Kansas City 3903(-2315)</p> <p>Stark 4063(-2475)</p> <p>Cherokee 4301(-2713)</p> <p>Miss 4397(-2809)</p>	
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	20#	218' KB		180	60/40 poz
Production	7 7/8"	4 1/2"	10.5#	4406'	Common	125	(3gel, 2cc)

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					Open Hole Compl.

TUBING RECORD

Size	Setting depth	Pecker set at
2 3/8"	4404.22'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac w/KCL treated fresh wtr in X-link L.T. system: 250 gals 10% NE, 3000 gal frac fluid pad, 3500 gals frac fluid w/3000# 20-40 sd (1/2#-1# per gal), flushed w/3500 gal SW.	Open Hole Completion

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5-26-83	Pumping	

Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
	50 bbls.		34 % MCF	

Production of gas (measured, based on lease or sold)

Perforations **Open Hole Completion**