

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5123
Name Pickrell Drilling Company
Address 110 N. Market
Suite 205
City/State/Zip Wichita, KS 67202

Purchaser.....

Operator Contact Person Jay McNeil
Phone (316) 262-8427

Contractor: License # 5123
Name Pickrell Drilling Company

Wellsite Geologist Glenn Tracy
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
.....1-5-85.....1-14-85.....1-14-85.....
Spud Date Date Reached TD Completion Date
.....4384.....
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 209 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmr

API NO. 15-077-21,062-0000
County Harper
100' S/NW NW SW Sec. 29 Twp. 31S Rge. 8 East West

2310 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

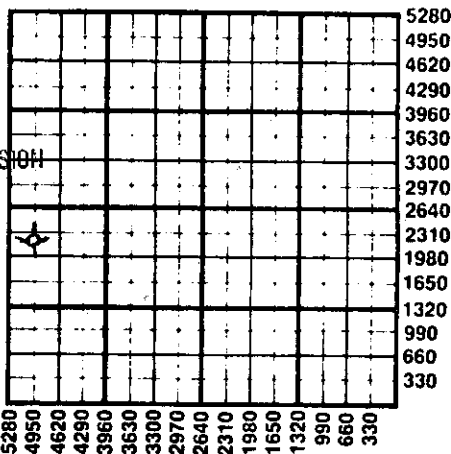
Lease Name Broce A-B Unit Well # 7

Field Name Spivey-Grabs

Producing Formation.....

Elevation: Ground 1565' KB 1570
Section Plat

RECEIVED
1-28-85
JAN 28 1985
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 85-22

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec 29 Twp 31S Rge 8 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title C.W. Sebitts - Partner Date 1-21-85

Subscribed and sworn to before me this 21st day of January 1985

Notary Public Katherine J. Rule
Katherine J. Rule

Date Commission Expires June 29, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Sec 29 Twp 31S Rge 8

Operator Name Pickrell Drilling Company Lease Name Broce A-B Unit Well # 7

Sec. 29 Twp. 31S Rge. 8 East West County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 4038'-4060', 30"-60"-30"-30", Rec. 70' mud (sso) IFP 10#-10#, FFP 30#-30#, ISIP 1610#, FSIP 1530#.

| Name | Top | Bottom |
|---------|------|---------|
| Heenber | 3386 | (-1812) |
| Lansing | 3641 | (-2067) |
| Stark | 4041 | (-2467) |
| Miss | 4363 | (-2789) |

DST#2 4316'-4370', 30"-60"-90"-90", GTS 2", 2nd op 10" GA 26MCF, 30" 31MCF, 30" 33MCF, 40" 40MCF, 50" 47MCF, 60" 52MCF, 70"-90" 53MCF, Rec. 270' GCM, IFP 60#-60#, FFP 71#-81#, ISIP 1165#, FSIP 1206#.

DST#3 4367'-4376', 30"-60"-90"-90", GTS 15", 20" GA 60MCF, 30" 75MCF, 2nd op 10", 20" & 30" 115MCF, 40" & 50" 132MCF, 60"-90" 141MCF, Rec. 65' mdy wtr, 180' wtr, IFP 40#-40#, FFP 50#-60#, ISIP 1226#, FSIP 1206#.

DST#4 4376'-4384', 30"-60"-90"-90", GTS 5" 2nd op flow, stab @ 23 MCF, Rec. 90' SO&GCW, 240' SW (sso), IFP 50#-50#, FFP 71#-91#, ISIP 1155#, FSIP 1155#.

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 20# | 209' KB | 60/40poz | 170 | 2%gel, 3%CC |

| PERFORATION RECORD | | Acid, Fracture, Shot, Cement Squeeze Record | |
|--------------------|---|---|-------|
| Shots Per Foot | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | Depth |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | Size | Set At | Packer at | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|-----------|--|
| | | | | | |

| Date of First Production | Producing Method |
|--------------------------|---|
| | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |

| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity |
|-----------------------------------|------|-----|-------|---------------|---------|
| | Bbls | MCF | Bbls | CFPB | |

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Commingled

