

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5775 EXPIRATION DATE 6/30/83

OPERATOR E. H. Wood, JR. API NO. 15-077-20780-0000

ADDRESS 301 Farmers & Bankers Bldg. COUNTY Harper

Wichita, Kansas 67202 FIELD Spivey-Grabs

** CONTACT PERSON PROD. FORMATION Miss-Chert

PHONE 316 262 3413

PURCHASER Koch Oil Peoples Natural Gas LEASE Washbon

ADDRESS Wichita, Kansas Council Bluff, Iowa WELL NO. #2

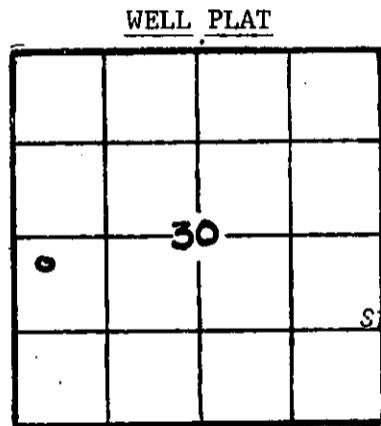
WELL LOCATION Approx. NW NW SW

DRILLING KAW Drilling 540 Ft. from North Line and

CONTRACTOR CONTRACTOR 375 Ft. from West Line of

ADDRESS Wichita, Kansas the SW (Qtr.) SEC30 TWP 31 RGE 8

PLUGGING CONTRACTOR ADDRESS



(Office Use Only)

KCC [checked] KGS [checked]

SWD/REP PLG.

TOTAL DEPTH RID4393 PBD

SPUD DATE 1/16/82 DATE COMPLETED 1/25/82

ELEV: GR 1564 DF 1573 KB 1576

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 264' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

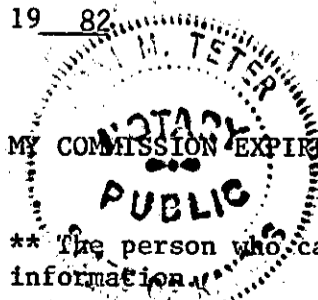
E. H. Wood, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of August

19 82



[Signature] (NOTARY PUBLIC)

Mari M. Teter

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION AUG 18 1982 8-18-82 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR E. H. Wood, Jr.

LEASE Washbon

ACO-1 WELL HISTORY
SEC. 30 TWP. 31 RGE. 8W
Well No. 2

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Lansing	3632
			Kansas City	3895
			Stark	4060
			Cherokee	4298
			Mississippi	4387

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8		264		200	
Production		4 1/2		4389		100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none			none		

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	4365	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gallons Mud acid	4389-4393
7500# frac sand 7 15,000 gallons acid	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6-25-82	Pumping	34

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	15 bbls.	50,000 MCF	75 %	3333-1 CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
sold	None