

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE 6/85

OPERATOR Pickrell Drilling Company API NO. 15-077-20,971-0000

ADDRESS 110 N. Market, Suite 205 COUNTY Harper
Wichita, KS. 67202 FIELD Spivey-Grabs

** CONTACT PERSON Jay McNeil PROD. FORMATION _____
PHONE 262-8427

PURCHASER _____ LEASE # #1 Campbell Estate 'A'

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR Pickrell Drilling Company WELL LOCATION NE NW SW

ADDRESS 110 N. Market, Suite 205 330 Ft. from South Line and
Wichita, KS. 67202 990 Ft. from West Line of (KB)

PLUGGING CONTRACTOR Same as above the SW (Qtr.) SEC 31 TWP 31 SRGE 8W (W).

ADDRESS _____

TOTAL DEPTH 4375' PBTD _____

SPUD DATE 01/25/84 DATE COMPLETED 02/02/84

ELEV: GR 1525 DF 1527 KB 1530

DRILLED WITH ~~(ROTARY)~~ (ROTARY) ~~(TOOLS)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 217' KB DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C.W. SEBITS

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of February 19 84.

MY COMMISSION EXPIRES: 10-19-85 M. Karen Black

** The person who can be reached by phone regarding any questions concerning this information.

WELL PLAT (Office Use Only)

		31	

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

M. Karen Black
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION
FEB 09 1984
2-9-84
CONSERVATION DIVISION
Wichita, Kansas

KAREN BLACK
NOTARY PUBLIC
STATE OF KANSAS

SIDE TWO OPERATOR

Pickrell Drilling Co. LEASE NAME #1 Campbell Est SEC.31 TWP.31S RGE.8W (E) (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 'A'

Show Geological markers, Logs run, or Other Descriptive information.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent to Geological Survey. _____</p> <p>DST #1 4353'-4365', 30"-60"-90"-90", strong blow, rec. 60' drlg. mud, IFP 60#-60#, FFP 60#-60#, ISIP 193#, FSIP 293#.</p> <p>DST #2 4365'-4375', strong blow, GTS 30", 2nd op flow 5" gauge 72.4MCF, 10" 52.8MCF, 20"-90" 49.3MCF, Rec. 186' HO&G Cut Wtry Mud (40% oil, 20% wtr, 40% mud), 62' OCWtr, 124' Mdy Wtr, 124' SW (125,000 ppm chl.), IFP 101#-121#, FFP 152#-223#, ISIP 1257#, FSIP 1236#.</p>				

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	217' KB	60/40 poz	175	2%gel-3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPS
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Disposition of gas (vented, used on lease or sold)

Perforations