

15-077-00841-0000

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5208
Name Mobil Oil Corporation
Address P.O. Box 5444
City/State/Zip Denver, CO 80217

Purchaser Skelly Oil Co.

Operator Contact Person J. E. Dawson
Phone (303) 298-2696

Contractor: License # N/A
Name

Wellsite Geologist N/A
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5/24/54 N/A 6/16/54
Spud Date Date Reached TD Completion Date
4495 4450
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 183 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-
County Harper
NW NW NE Sec. 8 Twp. 31 Rge. 8 East West

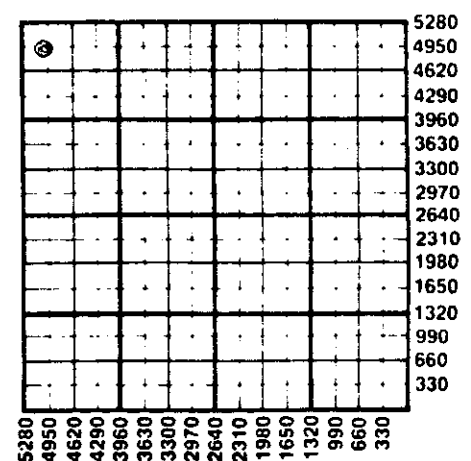
330 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name B. & A. Smith Well # 1
Field Name Grabs-East

Producing Formation Mississippian

Elevation: Ground KB. 1664

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: N/A
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner
Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. E. Dawson

Title Producing Accounting Supervisor Date 9-18-86

Subscribed and sworn to before me this 16th day of September 1986
Notary Public Deborah Cavetta

Date Commission Expires MY COMMISSION EXPIRES 7/2/90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

9-22-86

SEP 22 1986

Sec. 8, TPB, Rge 8, S42

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name B. & A. Smith Well # 1

Sec. 8 Twp. 31 S Rge. 8 East West County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Core #1, 4382' to 4395', rec. 11'
 Core #2, 4393' to 4444', rec. 51'
 Core #3, 4445'-4495', rec. 50'

Name	Top	Bottom
Clay	0	20
Sand	20	100
Red Rock	100	184
Red Bed & Shells	184	400
Shale & Shells	400	1195
Anhydrite	1195	1220
Shale & Lime	1220	1370
Shale & Shells	1370	1570
Lime & Shale	1570	2330
Shale & Lime	2330	2570
Lime & Shale	2570	3495
Shale & Lime	3495	3620
Lime & Shale	3620	3663
Lime	3663	3745
Lime & Shale	3745	3796
Lime	3796	3915
Lime & Shale	3915	3962
Lime	3962	4175
Lime & Shale	4175	4222
*Lime	4222	4281

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	13 3/4"	10 3/4"	32.75%	183'		200	2% gel. + 2% CC
Production	7 7/8"	5 1/2"	15.5%	4484'		100	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
6	4418-4436		

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
2 3/8"	n/a		

Date of First Production	Producing Method				
6/19/54	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
	64				

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4418-4436
 Used on Lease Dually Completed
 Commingled

*Lime & Shale 4281 4377
 Lime 4377 4495