

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5003 EXPIRATION DATE 6-30-83

OPERATOR McCoy Petroleum Corporation API NO. 15-077-20,898-0000

ADDRESS One Main Place/Suite 410 COUNTY Harper

Wichita, Kansas 67202 FIELD Spivey-Grabs

** CONTACT PERSON Roger McCoy PROD. FORMATION Mississippian

PHONE (316) 265-9697

PURCHASER Koch Oil Company LEASE Grabs

ADDRESS Wichita, Kansas WELL NO. #3

WELL LOCATION NE SW SW

DRILLING Sweetman Drilling, Inc. 990 Ft. from West Line and

CONTRACTOR CONTRACTOR 990 Ft. from South Line of

ADDRESS One Main Place/Suite 410 the SW (Qtr.) SEC 8 TWP 31 RGE 8 (W).

Wichita, Kansas 67202

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR

ADDRESS ADDRESS

TOTAL DEPTH 4475 PBTD 4455

SPUD DATE 4-25-83 DATE COMPLETED 5-17-83

ELEV: GR 1650 DF 1657 KB 1660

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-7900 (63,439-C)

Amount of surface pipe set and cemented 264' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John Roger McCoy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John Roger McCoy (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of May 1983.

Christina Louise Sollars

MY COMMISSION EXPIRES: 2-20-86



** The person who can be reached by phone regarding any questions is the CORPORATION COMMISSIONS information.

MAY 19 1983 5-19-83 CONSERVATION DIVISION Wichita, Kansas

OPERATOR McCoy Petroleum Corp.

LEASE Grabs

SEC. 8 TWP. 31 RGE. 8 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1 4415-4432' (Mississippian) 30-45-60-60 Gas to surface in 13 minutes. Stab. @ 43,900 CFGPD Rec. 72' vhogcm, 186' froggy oil, 120' gassy oil, 5' water. ISIP 1141# FSIP 1141# FP 75-86# 108-129#</p> <p>DST #2 4432-4452' (Mississippian) 30-45-60-60 Gas to surface in 14 minutes Stab. @ 25,000 CFGPD Rec. 5' mud, 186' chogcm, 186' oil, 62' watery oil, 10' water. ISIP 1055# FSIP 1044# FP 86-97# 129-151#</p>			<p><u>SCHLUMBERGER TOPS</u></p> <p>Heebner Lansing Kansas City Stark Shale Cherokee Mississippian RTD</p>	<p>3442(-1782) 3640(-1980) 3932(-2272) 4080(-2420) 4321(-2661) 4410(-2750) 4475(-2815)</p>
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	264'	Common	200	2% gel, 3% cc
Production	7-7/8"	4-1/2"	10.5#	4473'	Common	150	1/4# Flocele/sack

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	DP Jet	4414-4428'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8" EUE	4416	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid 750 gallons 7-1/2% MCA	4414-4428'
Frac 14,000 gallons Versagel 1400 x 10,500# of 20-40 sand	4414-4428'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5-17-83	Pump	
Estimated Production (Oil, Gas, Water) bbls.	Gas 22 MCF	Water % 100 bbls. 550 CFPS
Disposition of gas (vented, used on lease or sold)	Perforations 4414-4428'	
Sold		

McCoy Petroleum Corp.
JACKSONVILLE, MISSISSIPPI