

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR D. R. Lauck Oil Company, Inc.

API NO. 15-077-20,745-0000

ADDRESS 221 S. Broadway, Suite 400

COUNTY Harper

Wichita, Kansas 67202

FIELD None--Wildcat well.

**CONTACT PERSON Stella Lipps, Office Secretary

PROD. FORMATION None--D&A.

PHONE 263-8267

LEASE G. V. Smith

PURCHASER None -- Dry Hole.

WELL NO. 1

ADDRESS

WELL LOCATION C SW NE

DRILLING D. R. Lauck Oil Company, Inc.

3300

CONTRACTOR

660 Ft. from South Line and

ADDRESS 221 S. Broadway, Suite 400

3300 PWS KCC

Wichita, Kansas 67202

660 Ft. from West Line of

the NE/4SEC. 32 TWP. 31S RGE. 8W

PLUGGING Allied Cementing Co.

CONTRACTOR

ADDRESS Box 31

Russell, Kansas 67665

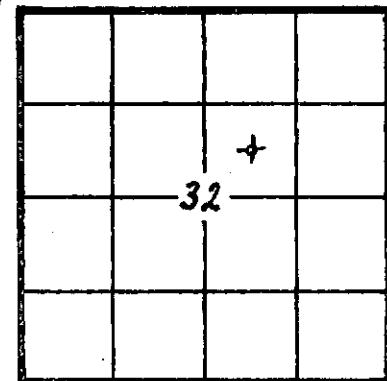
TOTAL DEPTH 4422' PBDT

SPUD DATE 12/8/81 DATE COMPLETED 12/17/81

ELEV: GR 1501 DF 1504 KB 1506

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

WELL PLAT



KCC [check]
KGS [check]
(Office Use)

Amount of surface pipe set and cemented 292.45' set at 297'. DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

John D. Knightley OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary-Landman (FOR)(OF) D. R. Lauck Oil Company, Inc.

OPERATOR OF THE G. V. Smith LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF December, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



Signature of John D. Knightley
Signature of Stella J. Lipps
NOTARY PUBLIC

SUBSCRIBED AND SWORN BEFORE ME THIS 22nd DAY OF December, 1981

MY COMMISSION EXPIRES: March 12, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
<p>DST #1, 4357-66, Open 30-45-40-30, misrun.</p> <p>DST #2, 4357-71, Open 30-45-45-60, gas to surface 25 min. 2nd open 47 MCF 10 min, 47 MCF 20 min, 47 MCF 30 min, 53 MCF 40 min, 59 MCF 45 min. Recovered 250' muddy oil, 120' oily salt water. ISIP 1349#, FSIP 1360#, FP 52#-83# & 62#-114#.</p> <p>Grindout: Top sample 25% gas, 15% oil, 60% mud; middle sample 25% gas, 20% oil, 55% mud; bottom sample salt water. Chlorides 89,414, iron heavy, specific gravity 1.115, PH 7, calcium 14,210, magnesium 8,638, sulfates negative.</p>			FORMATION TOPS	Welex Log	
				Herington	1527-21
				Winfield	1599-93
				Towanda	1662-156
				B/Florence	1807-301
				Wabaunsee	2395-889
				Tarkio	2605-1099
				Howard	2802-1296
				Topeka	2980-1474
				Oread	3263-1757
				Heebner	3330-1824
				Iatan	3583-2077
				Stalnaker	3624-2118
				Lansing	3734-2228
				Kanas City	3868-2362
			Stark Shale	4026-2520	
			Cherokee Shale	4263-2757	
			Mississippi	4354-2848	
			LTD	4419	
			RTD	4422	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** —(New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12-1/4"	8-5/8"	28#	297'	Common	225	2% Gel, 3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations