

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

RECEIVED
9-10-02
SEP 10 02

ORIGINAL

Operator: License # 31337
 Name: Wildcat Oil & Gas, LLC
 Address: 10286 SW 170th Avenue
 City/State/Zip: Nashville, Kansas 67112
 Purchaser: Oil-Barr Energy Gas-Pioneer Expl.
 Operator Contact Person: Gary Adelhardt
 Phone: (620) 246-5212
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Tim Pierce
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>05-09-02</u>	<u>05-16-02</u>	<u>05-30-02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21426-00-00 **KCC-00 WICHITA**
 County: Harper County, Kansas
C-N/2 NE SW Sec. 8 Twp. 31 S. R. 8 East West
2310 feet from N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Dickson Well #: 3
 Field Name: Spivey-Grabs
 Producing Formation: Mississippi
 Elevation: Ground: 1647' Kelly Bushing: 1655'
 Total Depth: 4510' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 207 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmf.
 Drilling Fluid Management Plan See ED 9-10-02
 (Data must be collected from the Reserve Pit)
 Chloride content 50,000 ppm Fluid volume 1,800 bbls
 Dewatering method used Hauled off
 Location of fluid disposal if hauled offsite:
 Operator Name: Wildcat Oil & Gas, LLC
 Lease Name: Dickson #2 SWD License No.: 31337
 Quarter SW/4 Sec. 8 Twp. 31 S. R. 8 East West
 County: Harper Docket No.: E-05673

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jean E. Fiegel
 Title: Sec/Treas. Date: 08-12-02
 Subscribed and sworn to before me this 12 day of August
2002
 Notary Public: Jean E. Fiegel
 Date Commission Expires: 02-04-06

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

**JEAN E. FIEGEL
NOTARY PUBLIC
STATE OF KANSAS**
 My Appl. Exp. 02-04-06



Operator Name: **Wildcat Oil & Gas, LLC** Lease Name: **Dickson** Well #: **3**

Sec. **8** Twp. **31** S. R. **08** East West County: **Harper County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p style="margin-left: 20px;">Dual Induction Log Dual Compensated Porosity Log</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner SH.</td> <td>3454'</td> <td>(-1799)</td> </tr> <tr> <td>Lansing</td> <td>3630'</td> <td>(-1975)</td> </tr> <tr> <td>Stark SH.</td> <td>4074'</td> <td>(-2419)</td> </tr> <tr> <td>Cherokee SH.</td> <td>4316'</td> <td>(-2661)</td> </tr> <tr> <td>Mississippi</td> <td>4410'</td> <td>(-2755)</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner SH.	3454'	(-1799)	Lansing	3630'	(-1975)	Stark SH.	4074'	(-2419)	Cherokee SH.	4316'	(-2661)	Mississippi	4410'	(-2755)
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Mississippi	4410'	(-2755)																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	207'	60/40 Poz	185	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	4508'	50/50 Poz	150	12%salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4412' - 4422'	Acid-650 gals. of 7-1/2% HCL flushed with 26 bbls of 2% KCL	4412' - 4422
		Frac- See attached sheet	

TUBING RECORD	Size 2-7/8	Set At 4461'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 05-30-02	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 7	Gas Mcl 60,000	Water Bbls. 75	Gas-Oil Ratio 10:1	Gravity 32.8
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

15-077-2426-0000

ORIGINAL

Wildcat Oil & Gass, LLC
Dickson #3
Fracture

Prop. Type:	OKLA	Size:	100 MS	LBS.:	7,500
	BRADY		12/20'		30,000
	SUPER LC		12/20'		4,000

640 bbl of water

RECEIVED

SEP 10 2002
9-18-02
KCC WICHITA

ALLIED CEMENTING CO., INC. 08973

Federal Tax I.D.# 48-0727860

ORIGINAL
SERVICE POINT:
MED LODGE

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-077-2426-0000

DATE <u>05/09/02</u>	SEC <u>B</u>	TWP <u>36</u>	RANGE <u>8W</u>	CALLED OUT <u>1:00 PM</u>	ON LOCATION <u>2:30 PM</u>	JOB START <u>4:15 AM</u>	JOB FINISH <u>4:30 PM</u>
LEASE <u>DICKSON</u>	WELL # <u>3</u>	LOCATION <u>MAG PLANT 3/4E, 4/4E, 4/8N</u>			COUNTY <u>HARPER</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)		<u>NEW</u>					

CONTRACTOR JUNE #2

TYPE OF JOB SURFACE CASING ✓

HOLE SIZE 12 1/4" T.D. 207'

CASING SIZE 8 5/8" X 2 1/4" DEPTH 207'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 150 # MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12 1/4 BBLs. FRESH H₂O

OWNER WILDCAT OIL & GAS

CEMENT AMOUNT ORDERED 185 cu 60:40:2 + 3% CL

COMMON A	<u>111</u>	@	<u>6.65</u>	<u>738.15</u>
POZMIX	<u>74</u>	@	<u>3.55</u>	<u>262.70</u>
GEL	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>6</u>	@	<u>30.00</u>	<u>180.00</u>
HANDLING	<u>194</u>	@	<u>1.10</u>	<u>213.40</u>
MILEAGE	<u>194 X 27</u>	@	<u>.04</u>	<u>209.52</u>

EQUIPMENT

PUMP TRUCK CEMENTER KEVIN BRUNOALDI

233-281 HELPER JUSTIN HART

BULK TRUCK DRIVER ERIC BREWER

364

BULK TRUCK DRIVER _____

RECEIVED SEP 10 2002
9-10-02
KCC WICHITA SERVICE

TOTAL 1633.77

REMARKS:

RUN 8 5/8" CG + BREAK CIRCULATION

PUMP 3 BBLs. FRESH H₂O

MAX 185 cu 60:40:2 + 3% CL

DISPLACE PUG TO 192' / 12 1/4 BBLs

CEMENT DID CIRCULATE ✓

DEPTH OF JOB	<u>207'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>27</u>	@	<u>3.00</u>
PLUG	<u>8 5/8" TWP</u>	@	<u>45.00</u>
TOTAL			<u>646.00</u>

CHARGE TO: WILDCAT OIL & GAS

STREET 10286 SW 170TH AVE.

CITY NASHVILLE STATE KANSAS ZIP 67112

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 2279.77

DISCOUNT 227.98 IF PAID IN 30 DAYS

SIGNATURE Scott Adelshardt

Scott Adelshardt
PRINTED NAME

Intangible - Surface Dry

15-077-2426-0000

ORIGINAL

ALLIED CEMENTING CO., INC.

10058

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med. Lodge, KS

SEP 10 2002
9-10-02
KCC WICHITA
CALLED OUT
5:00 pm

DATE <u>5-16-02</u>	SEC. <u>18</u>	TWP. <u>31s</u>	RANGE <u>8w</u>	ON LOCATION <u>6:00 pm</u>	JOB START <u>9:00</u>	JOB FINISH <u>9:40</u>
LEASE <u>Dickson</u>	WELL # <u>3</u>	LOCATION <u>3/4 s of mag Plant; E on</u>	COUNTY <u>Harpur</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>			<u>lease RD Take left Y to Rig</u>			

CONTRACTOR Duke #2

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D. 4510'

CASING SIZE 5 1/2" DEPTH 4513'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 4510'

TOOL _____ DEPTH _____

PRES. MAX 1100 MINIMUM 600

MEAS. LINE _____ SHOE JOINT 25.67

CEMENT LEFT IN CSG. 25.67

PERFS. _____

DISPLACEMENT 109 1/2

OWNER Wildcat oil + Gas

CEMENT AMOUNT ORDERED 150sx 50:50:0 + 12 1/2%
Salt + .03% FL-10 + 5# KOL-SEAL
(255sx 60:40:4 rat + mouse hole)

COMMON A	<u>90</u>	@	<u>6.65</u>	<u>598.50</u>
POZMIX	<u>85</u>	@	<u>3.55</u>	<u>301.75</u>
GEL	<u>1</u>	@	<u>10.00</u>	<u>10.00</u>
CHLORIDE		@		
SALT	<u>15</u>	@	<u>7.50</u>	<u>112.50</u>
FL-10	<u>38#</u>	@	<u>8.00</u>	<u>304.00</u>
KOL-SEAL	<u>750#</u>	@	<u>.50</u>	<u>375.00</u>
MUD CLEAN	<u>500 Gal</u>	@	<u>.75</u>	<u>375.00</u>
CLARO	<u>11 Gal</u>	@	<u>22.90</u>	<u>251.90</u>
HANDLING	<u>206</u>	@	<u>1.10</u>	<u>226.60</u>
MILEAGE	<u>206 x 27</u>		<u>.04</u>	<u>222.48</u>

TOTAL 2777.73

EQUIPMENT

PUMP TRUCK # 302 CEMENTER Mike Rucker
HELPER Carl Balding

BULK TRUCK # 359 DRIVER Eric Holmes

BULK TRUCK # _____ DRIVER _____

REMARKS:

Pipe on bottom break Circ. Pump 12 bbl
mud-clean Pump 10sx 60:40:6 mouse hole.
Pump 15sx Rat hole. Start Production Cement
D 14.9 weight. Stop Pump Wash-pump &
lines. Release Plug Start Disp.
Pump Plug 109 1/2 bbl 600-1100. Release
Pressure insert held. 14 bbl back

SERVICE

DEPTH OF JOB	<u>4510'</u>			
PUMP TRUCK CHARGE				<u>1264.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>27</u>	@	<u>3.00</u>	<u>81.00</u>
PLUG	<u>T.R.P. 56'</u>	@	<u>60.00</u>	<u>60.00</u>

TOTAL 1405.00

CHARGE TO: Wildcat oil + Gas

STREET 10286 SW 170TH AVE

CITY NASHVILLE STATE KANSAS ZIP 67112

FLOAT EQUIPMENT

5 1/2" Gemoco				
1- Guide Shoe	@	<u>150.00</u>	<u>150.00</u>	
1- AFU insert	@	<u>235.00</u>	<u>235.00</u>	
4- Centralizers	@	<u>50.00</u>	<u>200.00</u>	
1- Basket	@	<u>128.00</u>	<u>128.00</u>	

TOTAL 713.00

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TAX				
TOTAL CHARGE			<u>4895.73</u>	
DISCOUNT			<u>489.58</u>	IF PAID IN 30 DAYS
			<u>4406.15</u>	

SIGNATURE Tim Pierce

TIM PIERCE
PRINTED NAME

intang
long string - comp