

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5003 EXPIRATION DATE 6-30-83

OPERATOR McCoy Petroleum Corporation API NO. 15-077-20,883 - 0000

ADDRESS One Main Place/Suite 410 COUNTY Harper

Wichita, Kansas 67202 FIELD Spivey-Grabs

** CONTACT PERSON Roger McCoy PHONE (316) 265-9697 PROD. FORMATION Mississippian

PURCHASER Koch Oil Company LEASE Grabs

ADDRESS Wichita, Kansas 67202 WELL NO. 1

DRILLING Sweetman Drilling, Inc. 2160 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS One Main Place/Suite 410 360 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 8 TWP 31 RGE 8 (W).

PLUGGING CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 4522' PBD 4477'

SPUD DATE 2-24-83 DATE COMPLETED 4-21-83

ELEV: GR 1660 DF 1667 KB 1670

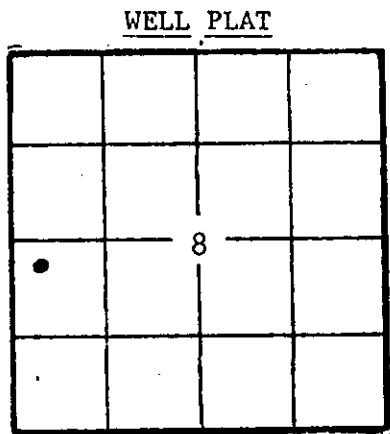
DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE (63,439-C)

Amount of surface pipe set and cemented 264 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



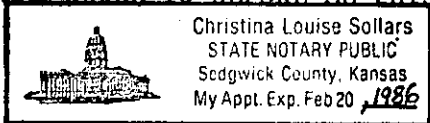
(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

A F F I D A V I T

John Roger McCoy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of April, 1983.



Christina Louise Sollars (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-20-86

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

APR 25 1983 4-25-83 CONSERVATION DIVISION Wichita, Kansas

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p>					
<p>DST #1 4417-444' (Mississippian) Open 30", S.I. 45", Open 60", S.I. 60" Gas to surface in 18 minutes Stabilize @ 41,000 CFGPD. Rec. 435' of fluid as follows: 125' of heavily oil and gas cut mud, 186' of froggy, slightly muddy oil, 114' of clean oil, 10' of water. ISIP 1153# FSIP 1142# FP 208-208#</p>				<p>SCHLUMBERGER TOPS</p> <p>Heebner (-1783) Lansing (-1972) Kansas City (-2261) Stark (-2412) Cherokee (-2651) Mississippian (-2742) LTD (-2852)</p>	
<p>DST #2 4444-4470' (Mississippian) Open 30", S.I. 45", Open 60", S.I. 60" Gas to surface in 25 minutes Stabilize @ 8,890 CFGPD. Rec. 546' of fluid as follows: 50' of oil and gas cut mud, 62' of froggy oil, 186' of gassy watery oil, 248' of oil cut water. ISIP 935# FSIP 935# FP 104-104# 156-187#</p>					
<p>If additional space is needed use Page 2, Side 2</p>					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ()

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	264'	Common	300	2% gel, 3% cc
Production	7-7/8"	5-1/2"	14#	4520'	Common	100	1/4# celloseal/sack

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Jet	4416-4432'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8" EUE	4442'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid 1000 gallons 7-1/2% MCA	4416-4432'
Frac 14,000 gallons Versagel x 10,500# sand	4416-4432'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4-21-83	Pump	
Estimated Production -I.P.	Oil	Gas
	53 BOPD	185
		Water % 45
		Gas-oil ratio 3491
Disposition of gas (vented, used on lease or sold)	Perforations	CFPB
Sold	4416-4432'	