

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5003 EXPIRATION DATE 6-30-83

OPERATOR McCoy Petroleum Corporation API NO. 15-077-20,884-0000

ADDRESS One Main Place/Suite 410 COUNTY Harper

Wichita, Kansas 67202 FIELD Spivey-Grabs

\*\* CONTACT PERSON Roger McCoy PROD. FORMATION Mississippian

PHONE (316) 265-9697

PURCHASER Koch Oil Company LEASE Grabs

ADDRESS Wichita, Kansas WELL NO. 2

WELL LOCATION Approx. C SE SW

DRILLING Sweetman Drilling, Inc. 650 Ft. from South Line and

CONTRACTOR ADDRESS One Main Place/Suite 410 1940 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 8 TWP 31 RGE 8 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		8	

KCC  KGS

SWD/REP \_\_\_\_\_ PLG. \_\_\_\_\_

TOTAL DEPTH 4466' PBD 4439'

SPUD DATE 3-7-83 DATE COMPLETED 4-22-83

ELEV: GR 1630 DF 1637 KB 1640

DRILLED WITH (Rotary) (Rotary) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE (63,439-C)

Amount of surface pipe set and cemented 264 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

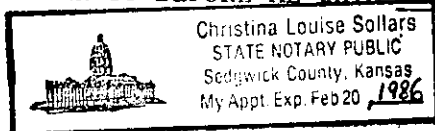
A F F I D A V I T

John Roger McCoy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John Roger McCoy (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of April, 1983.



Christina Louise Sollars (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-20-86

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

APR 25 1983 4-25-83 CONSERVATION DIVISION Wichita, Kansas

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<b>SCHLUMBERGER TOPS</b>				
DST #1 4411-4428' (Mississippian) Open 30", S.I. 45", Open 60", S.I. 60" Gas to surface in 5 minutes Gauge 283 MCF in 30" on 1st open Gauge 263 MCF in 60" on 2nd open Rec. 50' oil and gas cut mud, 126' heavily oil and gas cut mud, 115' froggy oil, 10' muddy water. ISIP 1091# FSIP 1070# FP 104-83# 104-104#			Heebner Lansing Kansas City Stark Cherokee Mississippian LTD	3428(-1788) 3628(-1988) 3916(-2276) 4065(-2425) 4306(-2666) 4404(-2764) 4466(-2826)
DST #2 4428-4448' (Mississippian) Open 30", S.I. 45", Open 60" S.I. 60" Gas to surface in 21 minutes. Stabilize @ 19,900 CFGPD Rec. 40' oil and gas cut mud, 63' heavily oil and gas cut mud, 305' froggy oil, 10' water ISIP 987# FSIP 987# FP 83-83# 124-145#				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	264'	Common	200	2% gel, 3% cc
Production	7-7/8"	5-1/2"	14#	4464'	Common	100	1/4# Flocele/sack

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Jet	4406-4420'

Size	Setting depth	Packer set at
2-3/8" EUE	4427'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal. 7-1/2% MCA	4406-4420'
14,000 gal Versagel x 10,500# sand frac.	4406-4420'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4-22-83	Pump	
Estimated Production -I.P.	Oil	Gas
	22 bbls.	20 MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
Sold	53	909 CFPP
	Perforations	4406-4420'