

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

P Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5003 EXPIRATION DATE 6-30-83

OPERATOR McCoy Petroleum Corporation API NO. 15-077-20,904 -0000

ADDRESS One Main Place/Suite 410 COUNTY Harper
Wichita, Kansas 67202 FIELD Spivey-Grabs

** CONTACT PERSON Roger McCoy PROD. FORMATION Mississippian
PHONE (316)265-9697

PURCHASER Koch Oil Company LEASE Burgess "C"

ADDRESS Wichita, Kansas WELL NO. 1

DRILLING Sweetman Drilling, Inc. WELL LOCATION Approx. C NE SW
CONTRACTOR 1770 Ft. from South Line and
ADDRESS One Main Place/Suite 410 1860 Ft. from West Line of
Wichita, Kansas 67202 the SW (Qtr.) SEC 21 TWP 31 RGE 8 (W).

PLUGGING CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 4400' PBTD 4400'

SPUD DATE 5-23-83 DATE COMPLETED 6-13-83

ELEV: GR 1572 DF 1579 KB 1582

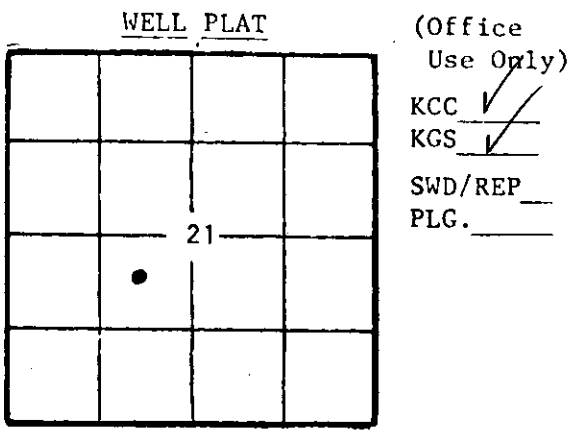
DRILLED WITH () (ROTARY) () TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE (CD-9786) (CC-19,640)

Amount of surface pipe set and cemented 265 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

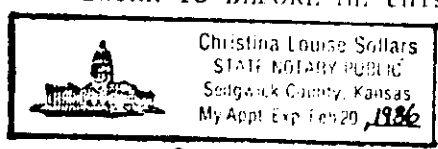


A F F I D A V I T

John Roger McCoy, being of lawful age, hereby certifies that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John Roger McCoy
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of June, 19 83.



Christina Louise Sollars
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-20-86

RECEIVED
STATE CORPORATION COMMISSION
JUN 22 1983
6-22-83
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.				No Electric Logs	
DST #1 4390-4400' (Mississippian) Open 30", S.I. 45", Open 60", S.I. 60" Gas to surface 37 minutes. Gauge 12,500 CFGPD in 60 minutes. Rec. 112' medium to heavily oil cut mud, 52' muddy oil, slightly watery, 10' water. (42,000 ppm chlorides) ISIP 1173# FSIP 1216# FP 86-86# 97-97#				SAMPLE TOPS Heebner 3386(-1804) Lansing 3642(-2060) Kansas City 3881(-2299) Stark 4040(-2456) Cherokee 4282(-2700) Mississippian 4388(-2806) RTD 4400(-2818)	
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ()

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	265'	Common	200	2% gel. 3% cc
Production	7-7/8"	5-1/2"	14#	4390'	Common	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				Open Hole	4390-4400'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8" EUE	4379'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid: 500 gal. 15% FE.	4390-4400'
Frac: 5500 gal. Versagel 1400 x 3000# of 20/40 sand	4390-4400'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6-13-83	Pump	
Estimated Production -I,P.	Oil	Gas
	21 bbls.	15 MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
Sold	139 bbls.	714 cfpb
	Perforations	Open hole 4390-4400'