

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

G Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5047 EXPIRATION DATE June 30, 1984

OPERATOR Rupe Oil Company, Inc. API NO. 15-077-20,988 - 0000

ADDRESS P.O. Box 2273 COUNTY Harper

Wichita, KS 67201 FIELD Spivey-Grabs

** CONTACT PERSON Mr. W.G. Clement PROD. FORMATION _____
PHONE (316) 262-3748 Indicate if new pay.

PURCHASER _____ LEASE Dombaugh

ADDRESS _____ WELL NO. 2

WELL LOCATION C SW NE of 21-31S-8W

DRILLING H-30, Inc. 1980 Ft. from North Line and

CONTRACTOR 251 N. Water, Suite 10 1980 Ft. from East Line of

ADDRESS Wichita, KS 67202 the (Qtr.) SEC 2 TWP 31 RGE 8 (W).

PLUGGING Halliburton Services WELL PLAT (Office Use Only)

CONTRACTOR Box 963

ADDRESS Pratt, KS 67124

TOTAL DEPTH 4410' PBDT _____

SPUD DATE 5/4/84 DATE COMPLETED 5/12/84

ELEV: GR 1589' DF _____ KB 1595'

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 256' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James C. Clark, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James C. Clark, Jr. (Signature)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of May 1984

Faye W. Leach (NOTARY PUBLIC)

MY COMMISSION EXPIRES: September 30, 1985

RECEIVED STATE CORPORATION COMMISSION

MAY 21 1984

CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Rupe Oil Company LEASE NAME Dombaugh SEC 21 TWP 31 RGE 8 (W) X02
WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth	
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>DRILLERS LOG</p> <p>Sand & red bed 0' 270'</p> <p>Red bed 270' 345'</p> <p>Red bed & shale 345' 1500'</p> <p>Lime & shale 1500' 4410'</p> <p>Rotary total depth 4410'</p> <p>DST #1 4400' - 4405' 30-60-60-60 Recovered 65' slightly gas cut mud. ISIP 1293#, IFP 10-20# FSIP 1274#, FFP 20-29#</p> <p>DST #2 4400' - 4410' 60-60-60-60 Recovered 150' Oil and Gas Cut Mud, 60' Saltwater. ISIP 1150#, IFP 20-50#, FSIP 1178#, FFP 59-88#</p> <p>No Log run.</p> <p>If additional space is needed use Page 2</p>			Heebner	3399' (-1804')	
				Brown Lime	3635' (-2040')
				Lansing	3660' (-2065')
				Stark	4059' (-2464')
				Mississippi	4399' (-2804')
				Total Depth	4410' (-2815')

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	20#	256'	Class A	200	2% gel, 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations