

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

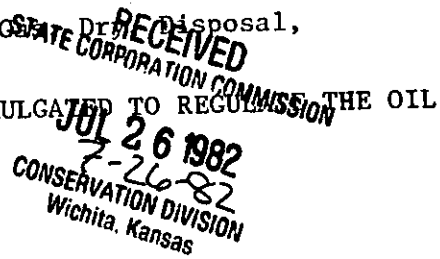
LICENSE # 5003 EXPIRATION DATE 6-30-83
OPERATOR McCoy Petroleum Corporation API NO. 15-077-20,813-0000
ADDRESS One Main Place / Suite 410 Wichita, Kansas 67202 COUNTY Harper FIELD Spivey-Grabs
** CONTACT PERSON Roger McCoy PHONE 316-265-9697 PROD. FORMATION Mississippian
PURCHASER Koch Oil Co. LEASE Burgess "A"
ADDRESS Wichita, Kansas WELL NO. 1
DRILLING Sweetman Drilling, Inc. WELL LOCATION NW SE NW
CONTRACTOR ADDRESS One Main Place / Suite 410 Wichita, Kansas 67202 1650 Ft. from West Line and 1650 Ft. from North Line of the NW (Qtr.) SEC 21 TWP 31 RGE 8W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.
A 4x4 grid with a star in the top-left cell and the number 21 in the center.

TOTAL DEPTH 4408' PBD 4408'
SPUD DATE 5-31-82 DATE COMPLETED 7-12-82
ELEV: GR 1583 DF 1590 KB 1593
DRILLED WITH () (ROTARY) () TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD.9795
Amount of surface pipe set and cemented (C-19,640) 265 DV Tool Used? No

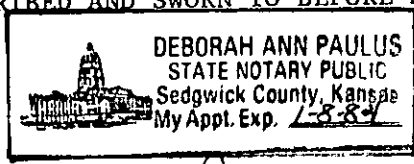
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in, Dr. Disposal, Injection, Temporarily Abandoned, OWWO. Other
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



A F F I D A V I T

John Roger McCoy, being of lawful age, hereby certifies that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of July, 1982.



Deborah Ann Paulus (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 8, 1984

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR McCoy Petroleum Corporation LEASE Burgess "A" #1 SEC. 21 TWP. 31 RGE. 8W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4395-4408' Open 30", S.I. 45", Open 60", S.I. 60" Gas to surface in 14 minutes. Stabilize @ 41,000 CFGPD Rec. 60' vhogcm 280' froggy oil 20' water ISIP 1273# FSIP 1285# FP 61-61# 79-99#			Mississippian RTD	4393 (-2800) 4408 (-2815)

Report of all strings set to surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	265'	Common	225	2% gel, 3% cal. chlor
Production	7-7/8"	4-1/2"	10.5#	4398'	Common	125	None

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			Open hole		4398-4408'
Size	Setting depth	Packer set at			
2-3/8" EUE	4386'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
6-26-82 Acid: 750 of 7-1/2% MCA				4398-4408'	
6-28-82 Frac: 5,000 gal. Versagel x 3,000# sand				4398-4408'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
7-8-82		Pump		340	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water %	Gas-oil ratio
		35.90 bbls.	30 MCF	65 %	55 bbls. 836 CFPP
Disposition of gas (vented, used on lease or sold)				Perforations	
Will be sold.				Open hole 4398-4408'	