

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

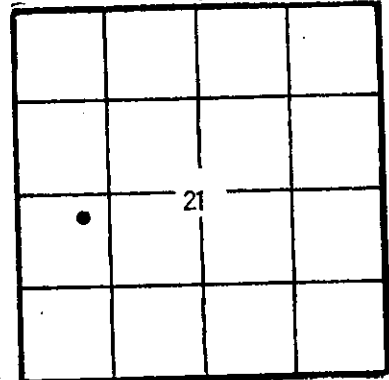
Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5003 EXPIRATION DATE 6-30-83
OPERATOR McCoy Petroleum Corporation API NO. 15-077-20,840-0000
ADDRESS One Main Place/Suite 410 Wichita, Kansas 67202
\*\* CONTACT PERSON Roger McCoy PHONE (316) 265-9697
PURCHASER Koch Oil Co. LEASE Burgess "B"
ADDRESS Wichita, Kansas WELL NO. 1
WELL LOCATION Approx. NE NW SW 2310 Ft. from South Line and 940 Ft. from West Line of the SW (Qtr.) SEC 21 TWP 31 RGE 8W.
DRILLING Sweetman Drilling, Inc.
CONTRACTOR ADDRESS One Main Place/Suite 410 Wichita, Kansas 67202

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.



TOTAL DEPTH 4390' PBTD 4390'
SPUD DATE 10-06-82 DATE COMPLETED 11-02-82
ELEV: GR 1570 DF 1577 KB 1580
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C19,640

Amount of surface pipe set and cemented 265 DV Tool Used? No.
THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

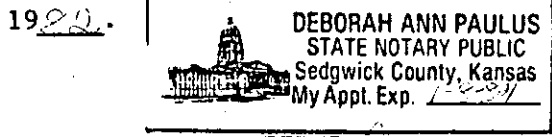
A F F I D A V I T

John Roger McCoy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct

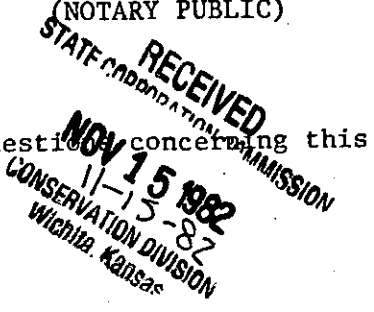
John Roger McCoy (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of November, 1982.



Deborah Ann Paulus (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 2, 1984



\*\* The person who can be reached by phone regarding any question concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4380-4390' (Mississippian) Open 30", S.I. 45", Open 60", S.I. 60" Gas to surface in 16 minutes. Stabilize @ 37,400 CFGPD Recovered 330' of fluid as follows: 30' heavily oil gas cut mud, 240' froggy oil, 40' clean oil, 20' water. ISIP 1404# FSIP 1365# FP 87-87# 96-106#				<b>SAMPLE TOPS</b>
			Heebner Lansing Kansas City Stark Cherokee Mississippian RTD	3383(-1803) 3620(-2040) 3874(-2294) 4034(-2454) 4275(-2695) 4378(-2798) 4390(-2810)

Report of all strings set -- surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	265'	Common	225	2% gel, 3% cc
Production	7-7/8"	5-1/2"	14#	4380'	Common	100	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at
2-7/8" EUE	4374'	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Acid: 500 gal. 7-1/2% MCA	4380-4390'
Frac: 5500 gallons Versagel 1400 x 3000# of 20-40 sand	4380-4390'

Date of first production 10-29-82	Producing method (flowing, pumping, gas lift, etc.) Pump	Gravity 34°
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil 43 bbls.	Gas 34 MCF
	Water %	Gas-oil ratio 790 CFPD
Disposition of gas (vented, used on lease or sold) Used		Perforations Open Hole 4380-4390'