

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5003  
name McCoy Petroleum Corporation  
address 500 Heritage Park Place  
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Roger McCoy  
Phone 316-265-9697

Contractor: license # 5658  
name Sweetman Drilling, Inc.

Wellsite Geologist Jerry A. Smith  
Phone 316-262-6734

PURCHASER KACH O.V. K.C.C.

Designate Type of Completion  
 New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
7-14-84 7-24-84 8-6-84  
Spud Date Date Reached TD Completion Date

4397' 4397'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 264' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15- 077-21,014-0000  
County Harper  
SE NW NW 21 31S 8  
(location) Sec Twp Rge

4290 Ft North from Southeast Corner of Sec  
4290 Ft West from Southeast Corner of Sec  
(Note: locate well in section plat below)

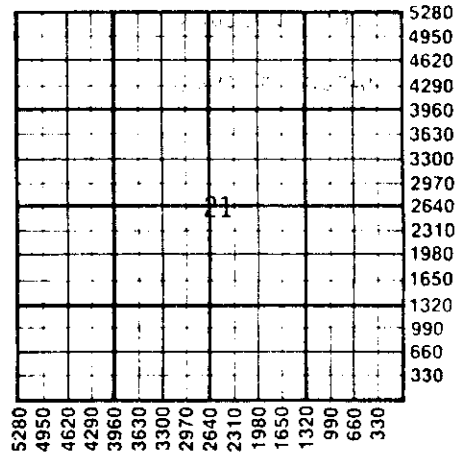
Lease Name Burgess "S" Well# 1

Field Name Spivey-Grabs

Producing Formation Mississippian

Elevation: Ground 1583 KB 1593

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner of (Well) Ft West From Southeast Corner of (Well) Sec Twp Rge East West  
 Surface Water Ft North From Southeast Corner of (Stream, Pond etc.) Ft West From Southeast Corner of (Stream, Pond etc.) Sec Twp Rge East West  
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket # CD-9795 (C-19,640)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 300 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 for confidentiality in excess of 12 months.

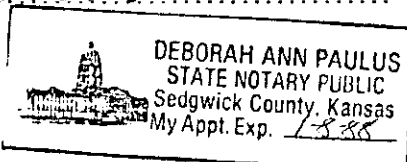
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John Roy McCoy  
Title President Date 8-30-84

Subscribed and sworn to before me this 30th day of August 1984

Notary Public Deborah Ann Paulus  
Date Commission Expires January 8, 1988



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 21 Twp 31S Rge 8



Operator Name McCoy Petroleum Corp. Lease Name Burgess "S" Well# 1 SEC. 21 TWP. 31 RGE. 8

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

DST #1 3919-3936' (Kansas City)  
 Open 30", S.I. 45", Open 60", S.I. 60"  
 Weak blow throughout test.  
 Rec. 210' gas in pipe,  
 90' slightly oil spotted gassy mud,  
 60' gassy muddy water (48,000 ppm)  
 ISIP 1462# FSIP 1473#  
 FP 78-56# 101-90#

Name	Top	Bottom
Heebner	3379(-1786)	
Lansing	3621(-2028)	
Kansas City	3878(-2285)	
Stark	4039(-2446)	
Pawnee	4242(-2649)	
Cherokee	4282(-2689)	
Mississippian	4385(-2792)	
RTD	4397(-2804)	

DST #2 4387-4397 (Mississippian)  
 Open 30", S.I. 45", Open 60", S.I. 60"  
 Gas to surface in 15 minutes.  
 Stabilize at 94,500 CFGPD.  
 Rec. 295' clean gassy oil,  
 60' froggy gassy oil,  
 20' gassy, muddy, foggy oil,  
 5' water (26,000 ppm)  
 ISIP 1305# FSIP 1283#  
 FP 90-90# 123-146#

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	24#	264	Common	200	2% gel .3% cc
Production	7-7/8"	5-1/2"	14#	4387	Common	100	

**PERFORATION RECORD**

**Acid, Fracture, Shot, Cement Squeeze Record**

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
		Acid 500	4387-4397
		Frac. 5500 gal. Versage 1 x 3500# sand	4387-4397

**TUBING RECORD**

size 2-7/8" EU set at 4375 packer at  Liner Run  Yes  No

Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	60	64	150	1067	
	Bbls	MCF	Bbls	CFPB	

**METHOD OF COMPLETION**

**PRODUCTION INTERVAL**

Disposition of gas:  vented  sold  used on lease  
 open hole  perforation  other (specify)   
 Dually Completed.  Commingled  
 Production Interval: 4387-4397'  
Mississippian