

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31191  
Name: R&B Oil & Gas  
Address: PO Box 195  
City/State/Zip: Attica, Kansas 67009-0195  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Randy Newberry  
Phone: (316) 254-7972  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Tim Pierce  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
04-27-00 05-03-00 05-04-00  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 077-21383 0000  
County: Harper County, Kansas  
NE NE NW Sec. 21 Twp. 31 S. R. 8  East  West  
450 feet from S /  (circle one) Line of Section  
2310 feet from E /  (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  SW  
Lease Name: Burgess "D" Well #: 1  
Field Name: Spivey-Grabs-Basil  
Producing Formation: MISSISSIPPI  
Elevation: Ground: 1593' Kelly Bushing: 1602'  
Total Depth: 4525' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 212 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
Drilling Fluid Management Plan ALT 1 gta 10/13/00  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume 80 bbls  
Dewatering method used Hauled off  
Location of fluid disposal if hauled offsite:  
Operator Name: Jody Oil & Gas, Corp.  
Lease Name: Sanders 3A License No.: 3288  
Quarter SW Sec. 20 Twp. 31 S. R. 8  East  West  
County: Harper Docket No.: D 23-313

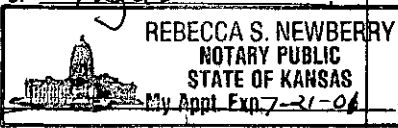
STATE CORPORATION COMMISSION  
RECEIVED  
AUG 28 2000  
8-28-00

CONSERVATION DIVISION  
Wichita, Kansas

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry  
Title: President Date: 8-25-00  
Subscribed and sworn to before me this 25<sup>th</sup> day of August  
2000  
Notary Public: Rebecca S. Newberry  
Date Commission Expires: 7-21-2001



**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

X

Operator Name: R&B Oil & Gas Lease Name: Burgess "D" Well #: 1  
 Sec. 21 Twp. 31 S. R. 8  East  West County: Harper County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <p style="text-align: center;">Dual Induction Neutrom Density Bond</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <u>Mississippi</u> <u>4390</u> <sup>Top</sup> <u>2786</u> <sup>Datum</sup>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	212'	60/40 Poz	180	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	4523'	ASC	125	5#/sk gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Perf 4394-4404	500 gal 10% FE Acid	
		210 sx 100 Mesh	
		360 sx 12/20 Sand	
		40 sx 12/20 Acfrac	

TUBING RECORD		Size <u>2 7/8</u> Set At <u>4440</u> Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>5-28-00</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>12</u>	Gas Mcf <u>60</u>	Water Bbls. <u>200</u> Gas-Oil Ratio <u>5 to 1</u> Gravity <u>33</u>

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled 4394'-4404'

Production Interval  Other (Specify) \_\_\_\_\_





# ALLIED CEMENTING CO., INC.

Federal Tax ID # \_\_\_\_\_

REMIT TO: PO BOX 31  
RUSSELL KANSAS 67665

15-071-2383-0000

SERVICE POINT

1497  
ORIGINAL

Rec'd  
5-4-00

DATE: 5-4-00	SEC: 31	TWP: 36	RANGE: 8W	CALLED OUT: 3:00 am	ON LOCATION: 5:00 am	JOB START: 10:55 am	JOB FINISH: 1:35 pm
LEASE: Conger	WELL: D-1	LOCATION: Mac Plant 1c 25 Nv		COUNTY: Harper	STATE: KS		
OLD OR NEW (Circle one): <u>Ys</u>							

CONTRACTOR: Duke	OWNER: R. B. Oil & Gas
TYPE OF JOB: production	
HOLE SIZE: 7.75	TD: 4526
CASING SIZE: 5.5	DEPTH: 4526
TUBING SIZE: _____	DEPTH: _____
DRILL PIPE: _____	DEPTH: _____
TOOL: _____	DEPTH: _____
PRES. MAX: 1300	MINIMUM: 150
MEAS. LINE: _____	SHOE JOINT: 30.99
CEMENT LEFT IN CSC: _____	
DISPLACEMENT: 110 Bbls 2% KCl water	
EQUIPMENT: _____	
PUMP TRUCK CEMENTER: Carl Walden	
#31 HELPER: Justin Hart	
BULK TRUCK #36 DRIVER: David West	
BULK TRUCK DRIVER: _____	
	TOTAL: _____

REMARKS:	SERVICE
Pipe on bottom break circulation.	DEPTH OF JOB: 4526
plug 500 Gal mud clean.	PUMP TRUCK CHARGE: _____
plug Bot Hole with 15 cu 60/40.4	EXTRA FOOTAGE: _____
plug 125 cu ASC + 5 cu KCl seal	MILEAGE: _____
wash out pump + lines - Release plug	PLUG: Rubber
Displace with 110 Bbl 2% KCl water	
Band plug - Release pressure - Float set	
	TOTAL: _____

CHARGE TO: R. B. Oil + Gas

STREET: \_\_\_\_\_

CITY: \_\_\_\_\_ STATE: \_\_\_\_\_ ZIP: \_\_\_\_\_

FLOAT EQUIPMENT

1 Regular Kurtes her @ \_\_\_\_\_

1 1/2" 1/2" insert @ \_\_\_\_\_

1 1/2" 1/2" @ \_\_\_\_\_

TOTAL: \_\_\_\_\_

To Allied Cementing Co., Inc. \_\_\_\_\_

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the TERMS AND CONDITIONS listed on the reverse side.

TAX: \_\_\_\_\_

TOTAL CHARGE: \_\_\_\_\_

DISCOUNT: \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE: R. J. Miller

PRINTED NAME: R. J. Miller

# ALLIED CEMENTING CO., INC.

1485

ORIGINAL

Federal Tax I.D.#

15-077-21383-0000

SERVICE POINT

Medicine Lodge

PERMIT TO P.O. BOX 31

RUSSELL, KANSAS 67665

Rec'd  
5-4-00

DATE 4-22-00	SEC 21	TWP 31s	RANGE 8w	CALLED OUT 9:30 Am	ON LOCATION 12:00 pm	JOB START 2:05 pm	JOB FINISH 2:20 pm
LEASE BUROESS	WELL # D-1	LOCATION Mag Plant 15, 2s,		COUNTY Harper	STATE Ks		
OLD OR NEW (Circle one)		1/4 E, 3/4 S					

CONTRACTOR Duke "4" OWNER R+B oil + Gas

TYPE OF JOB Surface

HOLE SIZE 12 3/4 I.D. 212

CASING SIZE 8 3/8 x 20" DEPTH 211

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 200 MINIMUM -

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15 feet

PERFS.

DISPLACEMENT 12 3/4 Bbls Freshwater

EQUIPMENT

PUMP TRUCK CEMENTER Carl Balding

# 352 HELPER Shane Winsor

BULK TRUCK DRIVER David West

# 241

BULK TRUCK DRIVER

CEMENT AMOUNT ORDERED 180 sk 60:40:2+3/4 cc

COMMON A 108	@ 6.35	685.80
POZMIX 72	@ 3.25	234.00
GEL 3	@ 9.50	28.50
CHLORIDE 6	@ 28.00	168.00

HANDLING 180 @ 1.05 189.00

MILEAGE 180 x 26 @ .04 187.20

TOTAL \$1492.50

REMARKS:

Pipe on bottom break circulation.

pump 3 Bbls freshwater

180 sk 60:40:2+3/4 cc.

Release plug.

Displace with 12 3/4 Bbls / stat in.

Cement did circulate

SERVICE

DEPTH OF JOB 211

PUMP TRUCK CHARGE 0-300 470.00

EXTRA FOOTAGE @

MILEAGE 26 @ 3.00 78.00

PLUG wooden 858 @ 45.00 45.00

TOTAL \$593.00

CHARGE TO: R+B Oil + Gas

STREET P.O. Box 402

CITY ARTECA STATE KANSAS ZIP 67009

ALLIED CEMENTING CO. INC. 3702 S.W. 21st Ave. Oklahoma City, Oklahoma 73109

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE \$2085.50

DISCOUNT 308.55 IF PAID IN 30 DAYS

\$1776.95

SIGNATURE Galen D. Roach

PRINTED NAME GALEN D. ROACH

# ALCOHOL CEMENTING CO., INC.

1485

Federal Tax I.D.#

LEMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

15-077-21383-0000

SERVICE POINT  
Medicine Lodge

ORIGINAL

Rec'd  
4-27-00

DATE 4-27-00	SEC 21	TWP 31S	RANGE 8W	CALLED OUT 9:30 AM	ON LOCATION 12:00 PM	JOB START 2:05 PM	JOB FINISH 2:50 PM
LEASE BUSINESS	WELL# D-1	LOCATION	Mag Plant 15, 25	COUNTY Harper	STATE Ks		
OLD OR NEW (Circle one)		1/4, 3/5					

CONTRACTOR Duke "4"  
 TYPE OF JOB Surface  
 HOLE SIZE 12 3/4 TD 212  
 CASING SIZE 8 7/8 x 20" DEPTH 211  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 200 MINIMUM -  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 15 Feet  
 PERFS.  
 DISPLACEMENT 12 3/4 BBLs Freshwater  
 EQUIPMENT

OWNER R+B oil + Gas  
 CEMENT  
 AMOUNT ORDERED 180 sx 60:40:2+3/4cc

COMMON A	108	@ 6.35	685.80
POZMIX	12	@ 3.25	39.00
GEL	3	@ 2.50	7.50
CHLORIDE	6	@ 28.00	168.00

PUMP TRUCK # 352 CEMENTER Carl Balding  
 HELPER Shane Winsar  
 BULK TRUCK # 241 DRIVER David West  
 BULK TRUCK DRIVER

HANDLING 180 @ 2.05 369.00  
 MILEAGE 180 x .26 46.80

TOTAL \$1492.50

REMARKS:  
 Pipe on bottom break circulation.  
 Pump 3 BBLs freshwater  
 180 sx 60:40:2+3/4cc  
 Release plug.  
 Displace with 12 3/4 BBLs / stub in.  
 Cement did circulate

DEPTH OF JOB 211'  
 PUMP TRUCK CHARGE 0-300' 470.00  
 EXTRA FOOTAGE @  
 MILEAGE 26 @ 3.00 78.00  
 PLUG wooden 8 7/8" @ 45.00 45.00

CHARGE TO: R+B oil + Gas  
 STREET P.O. Box 422  
 CITY ARIZONA STATE KANSAS ZIP 67009

TOTAL \$593.00

Alcohol Cementing Co., Inc. is a member of the National Association of Cementing Contractors (NACC).  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX  
 TOTAL CHARGE \$2005.50  
 DISCOUNT 208.55  
 IF PAID IN 30 DAYS \$1876.95

SIGNATURE: *Calvin D. Roach*  
 PRINTED NAME: CALVIN D. ROACH