

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5003 EXPIRATION DATE 6-30-84

OPERATOR McCoy Petroleum Corporation API NO. 15-077-20,978-0000

ADDRESS 500 Heritage Park Place COUNTY Harper

Wichita, Kansas 67202 FIELD Spivey-Grabs

\*\* CONTACT PERSON Roger McCoy PROD. FORMATION Mississippian

PHONE 316-265-9697

PURCHASER Koch Oil Company LEASE Burgess 'B'

ADDRESS Wichita, Kansas WELL NO. 4

WELL LOCATION N/2 SW SW

DRILLING Sweetman Drilling, Inc. 990Ft. from South Line and

CONTRACTOR CONTRACTOR 660Ft. from West Line of

ADDRESS 500 Heritage Park Place the SW (Qtr.) SEC 21 TWP 31 RGE 8 (W)

Wichita, Kansas 67202

PLUGGING CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

	21		

KCC

KGS

SWD/REP PLG. \_\_\_\_\_

TOTAL DEPTH 4380' PBD 4380'

SPUD DATE 2-25-84 DATE COMPLETED 3-17-84

ELEV: GR 1561 DF 1568 KB 1571

DRILLED WITH ( ) (ROTARY) ( ) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL C-19,640

USED TO DISPOSE OF WATER FROM THIS LEASE (C-19,640)

Amount of surface pipe set and cemented 264' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

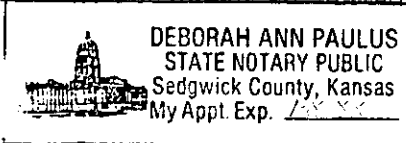
John Roger McCoy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John Roger McCoy (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of April, 1984.

1984



Deborah Ann Paulus (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 8, 1988

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION APR 19 1984 CONSERVATION DIVISION Wichita, Kansas

OPERATOR McCoy Petroleum Corp. LEASE Burgess "B"

SEC. 21 TWP. 31 RGE. 8 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p>					
<p>DST #1 4370-4380'</p> <p>Open 30", S.I. 45", Open 60", S.I. 60"</p> <p>Gas in 25" on 2nd open.</p> <p>Recovered 50' oil cut mud, 30' medium to heavy oil cut mud, 30' froggy oil.</p> <p>ISIP 840# FSIP 819# FP 54-54# 54-54#</p>				<p>SAMPLE TOPS</p> <p>Heebner 3377(-1806)</p> <p>Lansing 3624(-2053)</p> <p>Kansas City 3876(-2305)</p> <p>Stark 4035(-2464)</p> <p>Cherokee 4274(-2703)</p> <p>Mississippian 4368(-2797)</p> <p>RTD 4380(-2809)</p>	
<p>If additional space is needed use Page 2, Side 2</p>					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4	8-5/8"	24#	264'	Common	200	2% gel, 3% cc
Production	7-7/8"	5-1/2"	14#	4370'	Common	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Plucker set at			
2-7/8" EUE	4363'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons 15% FE acid	4370-4380
Frac 5500 gallons Versagel 1400 LT x 3000# sand	4370-4380

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3-17-84	Pump	
Estimated Production -I.P.	Oil 27 bbls. Gas 35 MCF	Water 86 % Gas-oil ratio 1296
Disposition of gas (vented, used on lease or sold)		Perforations Open Hole 4370-4380
Sold		