

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5003 EXPIRATION DATE 6-30-84

OPERATOR McCoy Petroleum Corporation API NO. 15-077-20,946-0000

ADDRESS 500 Heritage Park Place COUNTY Harper

Wichita, Kansas 67202 FIELD Spivey-Grabs

** CONTACT PERSON Roger McCoy PROD. FORMATION Mississippian

PHONE 316-265-9697

PURCHASER Koch Oil Company LEASE Burgess "A"

ADDRESS Wichita, Kansas WELL NO. 2

WELL LOCATION S/2 SW NW

DRILLING Sweetman Drilling, Inc. 660 Ft. from West Line and

CONTRACTOR ADDRESS 500 Heritage Park Place 2310 Ft. from North Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 21 TWP 31 RGE 8 (W)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

	21		

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 4397' PBSD 4397'

SPUD DATE 10-25-83 DATE COMPLETED 11-16-83

ELEV: GR 1578 DF 1585 KB 1588

DRILLED WITH (CABLE) (ROTARY) (ATR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE (C-19,640)

Amount of surface pipe set and cemented 254 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

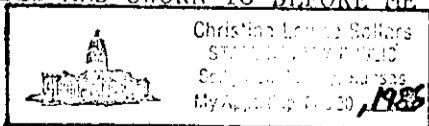
John Roger McCoy

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of November

19 83.



John Roger McCoy
(Name)

Christina Louise Sellers
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-20-86

RECEIVED
STATE CORPORATION COMMISSION
OCT 6 1983
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding questions concerning this information.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.					
DST #1 4387-4397' (Mississippian) Open 30", S.I. 45", Open 60", S.I. 60" Gas to surface in 2 minutes. Gauge 709,000 CFGPD in 30" on 1st open, Gauge 283,000 CFGPD in 30" on 2nd open, Gauge 263,000 CFGPD in 60" on 2nd open. Recovered 715' of clean gassy oil, 30' of water. ISIP 1367# FSIP 1336# FP 158-169# 180-275#				SAMPLE TOPS Heebner 3384(-1796) Lansing 3620(-2032) Kansas City 3882(-2294) Stark 4042(-2454) Cherokee 4281(-2693) Mississippian 4385(-2797) RTD 4397(-2809)	
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Renewed)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8	24#	254	Common	200	2% gel, 3% cc
Production	7-7/8"	5-1/2"	14#	4387'	Common	100	
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.		Size & type	Depth interval	
TUBING RECORD				Open Hole 4387-4397'			
Size	Setting depth	Packer set at					
2-7/8" EUE	4381'						
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
Acid: 500 gal. 15% FE						4387-4397'	
Frac: 5500 gallons Versagel 1400 x 3000# of 20-40 sand						4387-4397'	
Date of first production			Producing method (flowing, pumping, gas lift, etc.)			Gravity	
11-16-83			Pump				
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio		CFPB	
	53 bbls.	62 bbls.	MCF %	1170/1			
Disposition of gas (vented, used on lease or sold)				Perforations			
Sold				Open Hole 4387-4397'			