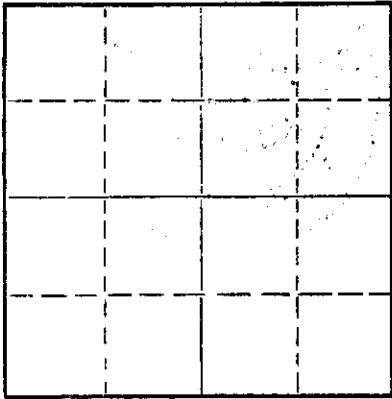


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

Harper County, Sec. 21 Twp. 31 Rge. 8W (E) (W)

Location as "NE/CNW/SW" or footage from lines. 660 FNL. 6660 FREL. NW/4
Lease Owner National Associated Petroleum Co. NW ANE KGE
Lease Name John Burgess #1 Well No.
Office Address Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 6/3/69 19
Plugging completed 6/9/69 19
Reason for abandonment of well or producing formation depleted.



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Warren
Producing formation Depth to top Bottom Total Depth of Well 4526 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	172	none
				5 1/2	4524'	3225'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Sanded hole to 4390', set 5 sacks of cement. Shot pipe at 3845', mud came in to 3000', pumped mud out of casing. Shot pipe at 3675', 3576', 3472', 3418', 3327' and 3225', pulled 102 joints. Set rock bridge at 245', and 40 sacks of cement, mud to 40' rock bridge and ran 10 sacks of cement. Racked unit and tallied pipe.

PLUGGING COMPLETE.

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STATE CORPORATION COMMISSION
JUL 3 1969
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
CHASE, KANSAS
(Address)

SUBSCRIBED AND SWORN to before me this 13th day of June, 1969

My commission expires 2/15/71

[Signature]
Notary Public.

STATE CORPORATION COMMISSION
JUL 2 1969
Secretary

NATIONAL ASSOCIATED PETROLEUM CO.

Office Memorandum

From David A. Brionley

Date July 5, 1963

To Forrest H. Lindsay

Subject #1 Burgess

DB HW 21-318-8W
Harper County, Kansas

TYPES: Pool STATUS: Producer

ELEVATIONS: Ground 1594'; D. P. 1597'; K. B. 1599'; Meas. from K. B.

TOTAL DEPTHS: 4525' Driller; 4526' Welox

DATES: Spud 6-20-63; Ran 5 $\frac{1}{2}$ " casing 7-4-63.PIPE: 8 5/8" set at 172' w/150 sx, 400# chemical. Plug down 6-20-63.
5 $\frac{1}{2}$ ", 14# J-55, range 2 at 4524' w/75 sx common, 25 sx Latex.
Plug down 9:30 A. M. 7-4-63.

SPECIAL TESTS: Drill Stem Test

TOPS:

	SAMPLE	WELLEX
Base Wellington	1560	1575
Winfield	1630	1630
Towanda	1685	1696
Ft. Riley	1730	1745
Florence	1800	1790
Council Grove	1900	1981
Neva	2145	2147
Foraker	-	2230
Indian Cave	-	2412
Tarkio	2630	2630
Howard	2860	2855
Topoka	2955	2950
Heebner	3365	3351
Toronto	3440	3422
Douglas Sand	3466	3465
Lansing	3632	3627
Miss Cong.	4394	4390
Miss chat	4395	4399
Miss line	4516	4511

RESULTS OF SPECIAL TESTS:

#1 DST: 4396-4404: (4394-4402' on log) I & P Shut in 30 mins., open 1 hr., gas in 47 mins., after bleed off at 45 mins. Est. 10 to 25,000 GFC too weak to meas. Rec. 157' muddy, foamy oil, IHR 2360%, XHRP 1350%, I & FPP 0%, BHHP 1060%, FHH 2230%.

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MAY 27 1963
CONSERVATION DIVISION
Wichita, Kansas

Office Memorandum

From

Date

To

Subject *fl Burgess*

(Page 2)

#2 DST: 4404-14' (4402-12' on log) I & PSIP 30 min., open 1 hour, gas to surface in 10 mins., est. 25,000 CFG, too weak to meas., rec. 360' muddy foamy oil, 120' muddy, oil and gas cut salt water. IHH 2410%, ISHP 1530%, IWP 70%, ESP 110%, FBHP 1330%, FHH 2410%.

#3 DST: 4414-34' (4412-32' on log) I & PSIP 30 mins., open 1 hour, gas to surface in 30 mins., too weak to meas., rec. 210' foamy, muddy oil, 360' gas cut and slightly oil cut muddy salt water, beginning to clear in bottom stand.

Respectfully submitted,

David A. Brierley
David A. Brierley

DAB/dc

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MAY 27 1969
CONSERVATION DIVISION
Wichita, Kansas