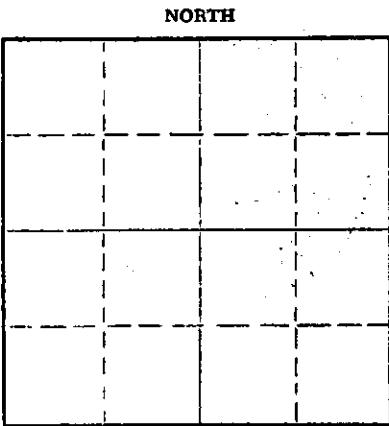


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

Harper County, Sec. 21 Twp. 31 Rge. 8W (E) (W)
NW NE SW

Location as "NE/CNW&SW" or footage from lines _____
Lease Owner National Associated Petroleum Co.
Lease Name J. C. Burgess #2 Well No. _____
Office Address Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 6/20/69 _____ 19____
Plugging completed 6/24/69 _____ 19____
Reason for abandonment of well or producing formation depleted.
If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Warren
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4462 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	203'	none
				5 1/2"	4462'	3321'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded hole to 4390', set 5 sacks of cement. Loaded hole with water, shot pipe at 3325', worked pipe loose and pulled 107 joints. Set rock bridge at 200' and ran 25 sacks of cement. Mudded to 40' rock bridge and ran 10 sacks of cement.

PLUGGING COMPLETE.

RECEIVED
STATE CORPORATION COMMISSION
7-3-69
JUL 3 1969
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.
Address CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.
NOEL J. KNIGHT

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

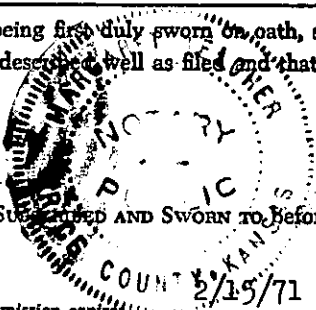
NOEL J. KNIGHT
CHASE, KANSAS

(Address)

Subscribed AND SWORN to before me this 25 day of June, 19 69

My commission expires 2/15/71

Margaret Melcher
Notary Public.



WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY

509 East Murdock,

Wichita, Kansas

15-077-1002-0001

COPY

Company STANOLIND OIL & GAS CO.

Farm J. C. Burgess #1 No. 1

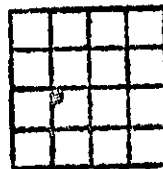
J. BURGESS #2

SEC. 21 T. 31 R. 8W

330' S of NW NE SW of NL, 1650' E of W.

County Harper

KANSAS



Total Depth. 4464

Comm. 4-10-55

Comp. 6-1-55

Shot or Treated.

Contractor.

Issued. 7-2-55

CASING:

8 5/8 @ 210' w/ 250 sx cmt.
5 1/2 @ 4462' w/ 200 sx cmt.

Elevation. 1582 RB

Production. 17. BO, 114 BW

Figures Indicate Bottom of Formations.

sand	90
red bed	211
shale & shells	1225
shale	1280
shells & anhydrite	1428
shale & shells	1530
shale	1590
lime & shale	2525
shale	3030
shale & lime	3424
lime	3607
lime & shale	3695
lime	3825
lime & shale	3871
lime	4213
lime & shale	4379
chert, oil, gas, salt water	4464
Total Depth	

Schlumbergre TD 4462

TOPS:

Lansing 3607
Mississippi 4379

DST #1: 4379-4404, open 1 hr. SI 30 min. gas to surf. 36 min. strong blow thruout, fluid rise 420' rec. 240' GCO, 150' O&GCM, 30' SW, IFP 225#, FFP 165#, BHP 1320#

DST #2: 4404-29, open 1 hr. SI 30 min. failed, fair blow thruout, fluid rise 600', rec. 180' OG&MCSW, 150' SOG&NCM, 270' SW w/ scum oil, BHP considered failure, recorded @ 240#

DST #3: 4429-59, open 1 hr. SI 30 min. fair blow thruout, fluid rise 660', rec. 660' SW, IFP 20#, FFP 370#, BHP 1600#

Bailed & swbd. hole cmt. FU inside casing to PBD 4438.

Perf. 4 JSPF 4381-86.

Swbing. 5 hrs. 1 GO & 2 GSW. PH.

Acid. 500 gal. MCA into perf. Max. press. 1900#, broke to 400#. time 24 min.

Swbing 5 hrs. 2.15 BO & 2.85 BWPH

Fracture: Sand-Oil: 750 gal. Viso-Frac fluid. 1000# sand, Breakdown Press. 1300-1500#. Trting Press. 1700# Max.

Min. trtg. Press. 1600#. Avge. Pmpng. Rate 6 GPM., time 7 min.

Swbng. 6 hrs. 1300' off bottom.

16 BO & 12 BWPH

RECEIVED
STATE CORPORATION COMMISSION
MAY 27 1969
CONSERVATION DIVISION
Wichita, Kansas

PULLED CASING & PLUGGED IN 1956
RE-ENTERED 7-19-63 WASHED DOWN
TO OLD CASING STUB AT 3353, WASHED
OVER TO 3406, RAN INSIDE CUTTER
AND CUT CASING AT 3369, RAN 3369'
OF 5 1/2" 14# J-55 w/ ACME CONNECTING TOOL,
SET OVER OLD CASING STUB AND RELEASED
LEAD SEAL & SET SLIPS. - JOB COMPLETED 6:00 PM 7-29-63.