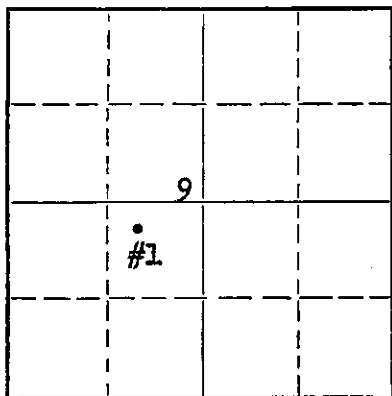


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Flat

Harper County, Sec. 9 Twp. 31S Rge. 18 (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW NE SW
Lease Owner Magnolia Petroleum Co.
Lease Name Raymond E. Dresser Well No. 1
Office Address Box 770, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 6 - 6 19 54
Application for plugging filed 7 - 21 19 58
Application for plugging approved 7 - 22 19 58
Plugging commenced 7 - 30 19 58
Plugging completed 8 - 3 19 58
Reason for abandonment of well or producing formation Not economical to produce

If a producing well is abandoned, date of last production 8 - 31 19 57
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. LacKamp, Stafford, Kansas
Producing formation Miss Depth to top 4384 Bottom 4510 Total Depth of Well 4510 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled Out |
|-----------|----------------|------|------|-------|--------|------------|
| Miss | Oil, gas & wtr | 4384 | 4510 | 9-5/8 | 223 | None |
| | | | | 5-1/2 | 4501 | 3309 |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

PB w/sd 4402 to 4370'. Filled w/cmnt 4370 to 4330'. Mudded hole 4330 to 240'. Set 10' rock bridge fr 240 to 230'. 25 sx cmnt fr 230 to 170'. Mudded hole fr 170 to 35'. Set 10' rock bridge fr 35 to 25'. 10 sx cmnt fr 25' to base of cellar. Fill to surf w/dirt.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Ace Pipe Pulling Co.
Address Box 304, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton
J. T. Rosenberger (employee of owner) or (owner/operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *J. T. Rosenberger*
Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 6th day of August 19 58
Harriett E. Kaiser Notary Public.

My commission expires January 14, 1961

23-8390-s 6-51-20M

Orig: Corp. Comm. ✓
cc: W. L. LacKamp
File

PLUGGING
FILE SEC 9 T. 31 R. 2W
BOOK PAGE 117 LINE 19

AUG 9 1958
8-9-58
CONSERVATION DIVISION
Wichita, Kansas

Magnolia Petroleum Company
SUPPLEMENT TO WELL RECORD

X-8070

DATE August 15, 1957

| | | | |
|------------------------|---------------|-------------------|------------------------------------|
| LEASE R. E. Dresser | WELL NO. 1 | DISTRICT Chase | <input type="checkbox"/> WORK OVER |
|------------------------|---------------|-------------------|------------------------------------|

| | |
|--|---|
| REASON FOR WORK To run cement retainer, cement squeeze present perfs, perf 4386-96', fracture treat, acidize and swab csg in an attempt to increase oil and gas production. | <input type="checkbox"/> CLEAN OUT |
| | <input type="checkbox"/> RECOMPLETION |
| | <input type="checkbox"/> MULTIPLE COMPLETION |
| | <input type="checkbox"/> DRILL DEEPER |
| | <input checked="" type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> ABANDONMENT |

| | | | |
|---------------------------|------------------------------|-------------------------------------|-----------------------------|
| APPROPRIATION NO. None | AMOUNT REQUESTED \$ 5,000 | APPROXIMATE EXPENDITURE \$ 5,000 | ESTIMATED MONTHS TO PAY OUT |
|---------------------------|------------------------------|-------------------------------------|-----------------------------|

| | | |
|--|--------------------------------|---------------------------|
| WORK PERFORMED BY Pratt Well Service, Dowell Inc. & Halliburton | DATE WORK COMMENCED 6-18-57 | DATE COMPLETED 6-20-57 |
|--|--------------------------------|---------------------------|

PRODUCTION BEFORE
4 BO + 28 BSWPD

POTENTIAL TEST AFTER
5 BO + 50 BSWPD, Est 20 MCFPD, 1 1/2" x 5 1/2" x 1-1/4" pmp.

Gravity 32° @ 60°.

| | | |
|-------------------------|----------------------|-------------------------------|
| PREVIOUS T. D. 4510' | P. S. T. D. 4474' | MEASURING POINT DF - 1633' |
|-------------------------|----------------------|-------------------------------|

| | | |
|------------------------|----------------------|-------------------------------|
| PRESENT T. D. 4510' | P. S. T. D. 4402' | MEASURING POINT DF - 1633' |
|------------------------|----------------------|-------------------------------|

| | |
|--|---------------------------------------|
| PREVIOUS PRODUCING DEPTH(S) 4409-31 | PRESENT PRODUCING DEPTH(S) 4386-96 |
|--|---------------------------------------|

CHANGE(S) IN CASING RECORD
None

SUMMARY OF OPERATIONS

Ran 2" tbg w/squeeze plug @ 4402'. Squeezed perfs 4409-31' w/100 sx Pozmix #4 thru 2" tbg w/retainer @ 4402'. Max press 3000#. Rev out 10 sx. 90 sx in formation. 1 1/2" slurry. Displaced wtr w/oil. Used 110 bbl L. O. Pulled 2" tbg. Perf 5-1/2" csg @ 4386-96' w/40 jet holes. Ran 2" tbg to 4380'. Acid perfs 4386-96' w/250 gals MCA. Max press 2050#, min 1550#, rate 1/4 bbl per min. Overflush w/2 bbl oil. 5 min SI 500#. Total load 112 bbls. Visofrac perfs 4386-96' w/10,000# sd + 10,000 gal lse oil thru 5-1/2" csg w/tbg @ 4380'. Breakdown w/oil 2750#. Rate 16 BPM. Total 30 bbls. Max press 3000#, min 2850#, final 2850#. Rate 16 BPM. Overflush w/1/6 bbl. 5 min SI press 800#. Total 512 BO used. Swbd 100 BLO + NW - 10 hrs. No show of gas. Ran rod & POP. Pmpd 20 BLO + 6 BAW + 10 BSW - 10 hrs. Est 20 MCFPD. The remainder of load was rec in 50 days. Well SD - WO SW arrangements.

USE REVERSE SIDE IF ADDITIONAL SPACE IS NEEDED

HR:WCFD
 Ofig: DIST
 cc: ELD MVCB
 WBP File

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MAGNOLIA PETROLEUM COMPANY
WELL RECORD

SECTION NO. 2 - FORMATION SUMMARY: Data taken from Morning Report & Sv Co Reports & X-1892

15-077-15598-0000

| FORMATION | FROM | TO | D.S.T. | ELECT LOG | GR-N LOG | DESCRIPTIVE REMARKS |
|-------------------------|------|-------|--------|-----------|----------|----------------------------|
| Sand & Clay | 0 | 90 | | | | |
| Shale & Red Bed | 90 | 235 | | | | |
| Shale, Red Bed & Shells | 235 | 630 | | | | |
| Red Bed & Shells | 630 | 780 | | | | |
| Shale & Shells | 780 | 1320 | | | | |
| Anhydrite | 1320 | 1335 | | | | |
| Shale & Shells | 1335 | 1600 | | | | |
| Lime w/shale breaks | 1600 | 1935 | | | | |
| Lime & Shale | 1935 | 2025 | | | | |
| Lime w/shale breaks | 2025 | 2240 | | | | |
| Lime & Shale | 2240 | 2400 | | | | |
| Shale | 2400 | 2420 | | | | |
| Shale & Lime | 2420 | 2595 | | | | |
| Shale w/Lime Streaks | 2595 | 2700 | | | | |
| Lime w/Shale Breaks | 2700 | 2720 | | | | |
| Lime w/Shale Streaks | 2720 | 2875 | | | | |
| Lime & Shale | 2875 | 2945 | | | | |
| Shale w/Lime Streaks | 2945 | 3050 | | | | |
| Lime | 3050 | 3400 | | | | |
| Lime w/Shale Breaks | 3400 | 3452 | | | | |
| Lime & Shale | 3452 | 3520 | | | | |
| Lime w/Shale Breaks | 3520 | 3625 | | | | |
| Lime | 3625 | 3775 | | | | |
| Lime w/Shale Breaks | 3775 | 3865 | | | | |
| Lime & Shale | 3865 | 3923 | | | | |
| Lime | 3923 | 4340 | | | | |
| Lime & Shale | 4340 | 4384 | | | | |
| Lime & Chert | 4384 | 4510 | 40, #2 | | GR-N | Lanes Well GR-N 3350-4472' |
| Total Depth | | 4510' | | | | |
| Plug Back Depth | | 4474' | | | | |
| Oil String Set @ | | 4508' | | | | |

SECTION NO. 3 - DEPTH MEASUREMENTS:

| | Drillers Depth | Steel Line | GR-N Log | Kelly Bushing to Flange 7.5' | Surface Flange Depth (*) |
|--------------------|-------------------|---------------|----------|---------------------------------|-----------------------------|
| Drilling Depth | 4510' | 4510' | | | 4502.5' |
| Casing Seat (Surf) | 230' | 230' | | | 222.5' |
| Casing Seat (Oil) | 4508' | 4508' | | | 4500.5' |
| Total Depth | 4510' | 4510' | # 4477' | | 4502.5' |
| Plug Back Depth | 4474' | 4474' | | | 4468.5' |
| Perforations | 4409-31' | 4409-31' | | | 4401.5'-23.5' |

Collars or Radium Markers as shown on Lanes Wells Gamma Ray Neutron Log

(*) Indicates correct measurements from Surface Casing Flange as permanent datum.

SECTION NO. 4 - DRILL STEM TESTS:

Data taken from Morning Report and Sv Co Reports
Chokes Tested

| No. | Date | From | To | Kind of Test | Tool @ | Top | BIM | Time | Results |
|-----|---------|------|-------|--------------|--------|------|------|-------|--|
| 1 | 5/30/54 | 4385 | 4430' | Open Hole | 4385' | 1" | 5/8" | 1 hr. | Op 1 hr, gas in 3 mins, est 2,310 MCFD, rec 60' heavy oil w/oil stn, 45' hvy Oil & GCM, 10' muddy wtr, FP 418# SIBHP 1582# in 30 mins. |
| 2 | 5/31/54 | 4404 | 4430' | Open Hole | 4404' | 1/2" | 5/8" | 1 hr. | Op 1 hr, gas in 10 mins, rec 55' HO & GCM 60' muddy oil 135' live oil 5' wtr, FP 139# SIBHP 1467# in 30 mins 116°Temp. |

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(11-51)
MAGNOLIA PETROLEUM COMPANY
WELL RECORD

X-1316

15-077-15598-0000

| | | |
|---|--------------------------------------|--|
| Total Depth Drilled <u>4530'</u> (RTD) ✓ | Permit No. _____ | Lease Name <u>Raymond E. Dresser</u> |
| Oil String Set @ <u>4508'</u> (52") ✓ | Serial No. _____ | Well No. <u>1</u> |
| Plug Back Depth <u>4474'</u> ✓ | COMPLETED AS: <u>Single Oil Well</u> | Field <u>CHASE East</u> |
| Vertical or Directional Hole <u>Vertical</u> | TYPE: <u>Pumping</u> | District <u>CHASE</u> |
| Parish County <u>HARPER</u> | State <u>KANSAS</u> | State Reg. District <u>Great Bend, Kansas</u> |
| Block Section <u>9</u> ✓ | Lot Township <u>31 S</u> ✓ | Unit Range <u>8 W</u> ✓ |
| Location of Well: <u>NW NE SW; 330' PNL & 990' FEL of SW/4 of Section 9</u> | | Distance From Nearest Town <u>8 mi North of Attica, Kansas</u> |

| DATE SUMMARY | Date | Work Performed By | Remarks |
|---|---------|--|-----------------------|
| Location Staked | 5/15/54 | L C Case & Carl Turner, MPCo Civil Engr. | |
| * Cellar & Pits | 5/16/54 | Prime Drilling Co, Wichita, Kansas | |
| Commenced Erecting Derrick | 5/16/54 | " " " " | |
| Completed Erecting Derrick | 5/16/54 | " " " " | |
| Commenced Rigging Up | 5/16/54 | " " " " | |
| Initial Rigging Up Completed | 5/17/54 | " " " " | |
| Commenced Drilling (Spud Date) | 5/17/54 | " " " " | |
| Completed Drilling (Total Depth) <u>4530'</u> | 6/1/54 | " " " " | |
| Moved In Cable Tools | 6/3/54 | Tompkins Drilling Co, Great Bend, Kansas | |
| Oil String Casing Set <u>4508'</u> (52") | 6/1/54 | Prime Drilling Co, Wichita, Kansas | |
| Plug Back (Final) <u>4474'</u> | 6/3/54 | Tompkins Drilling Co, Great Bend, Kansas | (Top of Cmut.) |
| Perforations (Final) <u>4409-4431'</u> | 6/1/54 | Lane Wells Co, Great Bend, Kansas | w/88 Kone Shots |
| Completed Subsurface Installations (Final) | 8/7/54 | Under the Supervision of H G Bristol | |
| Completed Well Head Installations (Final) | 8/7/54 | MPCo Production Foreman | 9 5/8" x 58" BRT Type |
| Commenced Bringing in (Final) | 8/7/54 | " " " " | CSH Don R Hinderliter |
| Well Cleaned (Final) | 8/11/54 | " " " " | Head w/2 2" outlets |
| Commenced Abandonment | | | 2000# Test, 2000# WP |
| Completed Abandonment | | Company Completion Date <u>1/6/54</u> | |

* Insert the first work started, as; Build Road, Build Board Road and Turn around, Dig Canal, Clear and/or Grade Location, Lay fuel and Water Lines, Dig Slush Pit, Build Rig Foundation, or, Install Drilling Foundation.

| |
|--|
| NO. DAYS WATER USED <u>Furn By Contractor</u> : SOURCE <u>Hauled</u> |
| NO. DAYS FUEL USED " " : KIND <u>Butane</u> SOURCE <u>Hauled</u> |

| | | | |
|--|--------------------------|--------------------------|---|
| Measuring Point Will Be <u>DF 1633'</u> Ground | Kelly Bushing | Kelly Bushing to | Surface Csg. |
| Kelly Drive Bushing. <u>1636'</u> | Elevation <u>1631.5'</u> | To Gr. Elev. <u>4.5'</u> | Surface Csg. Flg. <u>7.5'</u> Flange Elev. <u>1628.5'</u> |

Transfer No. In: 1940 - 1994 **CASING, TUBING, & * CEMENTING RECORD** Transfer No. Out:

| Size | Weight | Collars & Threads | Kind | Rge | Jts. | Total Feet Less Threads | | | Total No. Scratchers and Where Placed | Total No. Centralizers and Where Placed |
|--|--------|-------------------|-----------|-----|------|-------------------------|--------|---------|---------------------------------------|---|
| | | | | | | Put In | Pulled | Left In | | |
| 9 5/8" | 32.5# | 8 RT | H 40 | 2 | 7 | 230' | | 230' | None | None |
| 5 1/2" | 17.0# | 8 RT | J 55 ST&C | 3 | 12 | 360' | | | None | 6 - 4505 - 4480 |
| 5 1/2" | 17.0# | 8 RT | H 40 ST&C | 2 | 126 | 4028' | | | | 4440 - 4400 |
| 5 1/2" | 15.5# | 8 RT | J 55 ST&C | 2 | 4 | 120' | | 4508' | | 4360 & 4315 |
| 2" | 4.7# | 8 RT | J 55 EUE | 2 | 144 | 4472' | | 4472' | None | None |
| 9 5/8" Csg. set @ 230' w/225 sx cmut circ. 5/17/54 | | | | | | | | | | |
| 5 1/2" csg set @ 4508' w/200 sx cmut 6/1/54 | | | | | | | | | | |

SECTION NO. 1 - PRODUCTION TESTS AND POTENTIAL TEST DATA:

| | |
|---|---|
| <p><u>SINGLE OIL WELL COMPLETION - PUMPING:</u></p> | <p>Physical Potential Test dated 6/18/54 flowed on 8 hr test 130 BO & 45 EHPD, thru 2" tub 48/64" Ck. Perf 4409-4431, Miss Form, Gravity Corr 30.9%. Allowable 25 BOPD. This well was Sand Oil Fract prior to above test. The oil is being hauled to Shelly Oil Co's Isabel Station. This well is now flowing by agitation 9/10/54.</p> |
|---|---|

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PLUGGING
 FILE SEC 9 T 31 R 8W
 BOOK PAGE 117 LINE 19

* Following each string of casing, and using the full width of the sheet, give complete cementing record as follows: Where landed, Amount and kind of cement, Amount and kind of Additives, Stages of Cementing, Cement Tops, Slurry weight per Gal. and WOC Hours.

Give the balance of Well Record by Sections, in the order listed below, carefully following instructions in the Field Manual for each section. Use the reverse side of this sheet and subsequent sheets on Form X-6727 As needed.

- | | |
|---|--|
| Section 1- Production Tests and Potential Tes. Data | Section 7- Core Record |
| Section 2- Formation Summary | Section 8- Bit Record |
| Section 3- Depth Measurements | Section 9- Acidizing or Other Completion Operation |
| Section 4- Drill Stem Tests | Section 10- Summary of Operations |
| Section 5- Perforating and Squeeze Record | Section 11- Formation Record |
| Section 6- Surveys Performed | Section 12- Plugging & Abandonment Record |

MAGNOLIA PETROLEUM COMPANY
WELL RECORD

X-6727 (11-51)

SECTION NO. 5 - PERFORATING AND SQUEEZE RECORD: Data taken from Morning Report & Sv Co Reports

15-077-15598-0000

Perforating Records:

| No. | Date | From | To | No. Shots | Size | Kind | D.S.T. # |
|-----|--------|-------|-------|-----------|------|------|----------|
| 1 | 6/4/54 | 4409' | 4431' | 88 | 5/8" | Kone | #2. |

Squeeze Records:

None - well was not squeezed.....

SECTION NO. 6 - SURVEYS PERFORMED:

| No. | Kind | From | To |
|-----|----------------------|-------|-------|
| 1 | Lane Wells Gamma Ray | 3350' | 4463' |
| 1 | Lane Wells Neutron | 3350' | 4472' |
| 2 | Lane Wells Neutron | 3350' | 4472' |

SURE SHOT DEVIATION SURVEY

| DEPTH | OFF VERTICAL |
|-------|---------------|
| 500 | 1/4 Degree |
| 1000 | 1/2 Degree |
| 1500 | 3/4 Degree |
| 2000 | 3/4 Degree |
| 2500 | 1 Degree |
| 3000 | 1 3/4 Degrees |
| 3500 | 1 1/2 Degrees |

Average Hole Dia. 7 7/8"

NO DIRECTIONAL SURVEY - VERTICAL HOLE

SECTION NO. 7 - CORE RECORD: There were no cores taken - Data from Geological Letter

TOP LANSING 3625', -1992, 3' low to Purcell's #1 Culver to the East, 6' high to Purcell's #1 Culver on lower markers
4091-4107' sp. very light color stn in excellent oolitic porosity, cream & tan med. xln ls., good odor in wet samples. RECOMMEND TESTING PRIOR TO ABANDONMENT.

TOP MISSISSIPPIAN 4383', -2750, 14' high to Purcell's #1 Culver to the East and 7' higher than Purcell's #2 Warren to the Northeast.
4383-4400', sat. very lt. color stn in sp. poor to fair tripolitic porosity, fair odor in wet samples, wh. & cream fresh to weathered ox. RECOMMEND TESTING PRIOR TO ABANDONMENT.

APPROXIMATE GAS-OIL CONTACT 4395-4400', -2762 to - 2767

4404-4410', sat. stn in good tripolitic porosity, fair odor & live oil in wet samples.
4410-4441', sat. stn in fair to good tripolitic porosity, live oil & fair odor in wet samples, tripolitic chert.
4448-44478', sp. very dark color stn (part asphaltic) in good tripolitic porosity, dk hvy oil in wet samples. SHOULD NOT BE TESTED UNLESS LOW GRAVITY OIL BECOMES COMMERCIAL PRIOR TO ABANDONMENT.

SECTION NO. 8 - BIT RECORD: DATA taken from X-1892

| No. Used | Size | Kind | From | To |
|----------|---------|---------|------|-------|
| 1 | 9" | Rockbit | 0 | 235' |
| 1 | 13 3/4" | " | 0 | 235' |
| 14 | 7 7/8" | " | 235' | 4510' |

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SECTION NO. 9 - ACIDIZING OR OTHER COMPLETION OPERATION: Data taken from Morning Report

- ✓ 6/5/54 #1 Acid Job (4409'-4431') w/500 GMCA, 750-500#, 0 in 10 min after pmp shut dwn, 100ELO
- ✓ 6/6/54 #2 Sand Oil Fract (4409'-4431') w/11,500# Sand, 12,350 Gal Lease oil, 2700-6100#, returned 350# sand; 443 ELO.

SECTION NO. 10 - SUMMARY OF OPERATIONS: Daily Operations Report

(1) Drilling and Exploratory Operations Performed:

- ✓ 5/17/54 Spudded & set 9-5/8" Csg @ 230' w/225 sx cmnt. W.O.C.
- ✓ 5/30/54 D.S.T. #1
- ✓ 5/31/54 D.S.T. #2
- ✓ 6/1/54 Set 5 1/2" Csg @ 4508' w/200 sx cmnt. W.O.C.

(2) Completion Operations Performed:

- ✓ 6/3/54 Moved in Cable Tools & rigged up & ran Lane Wells Gamma Ray-Neutron Log
- ✓ 6/4/54 Perf #1
- ✓ 6/5/54 Acid Job #1
- ✓ 6/6/54 Sand Oil Fract
- ✓ 6/7/54 Flowed 12 hrs 260 BLO thru 2" tub, - 169 BLO
- ✓ 6/8/54 Flowed 24 hrs 283 BO thru 2" tub & 5 BW
- ✓ 6/9/54 Flowed 8 hrs thru 2" tub 7Q BO & 17 BW
- ✓ 6/10/54 Flowed 154 BO & 51 BW in 24 hrs thru 3/4" Ck, TP 175#
- ✓ 6/11/54 Shut in for State Potential
- ✓ 6/17/54 Flowed thru 18/64" Ck - No Gauge
- ✓ 6/18/54 Flowed 130 BO & 45 BWPD on 8 hr Phy, TP 125#, Corr Gravity 30.9°
- ✓ 8/1/54 Moved in Cable Tools & rigged up & killed well w/oil, trying to pull packer
- ✓ 8/2/54 Fished out 112' Sand line, didn't recover swb.
- ✓ 8/3/54 Worked tub loose, fished out tub swb
- ✓ 8/4/54 Pulled 2" tub, ran tub w/swage & washed out on top of packer, pulled 2" tub changing drilling line
- ✓ 8/5/54 Fished out packer, cleaning out to 4425'
- ✓ 8/6/54 Cleaned out from 4425' to 4461'
- ✓ 8/7/54 Ran 2" tub and prepare to put on pump
- ✓ 8/8/54 Pumped 43 BLO and NW in 11 hrs, 300# CP
- ✓ 8/9/54 Pumped 16 BLO and 4 BSW in 10 hrs, CP 250#, - 38 BLO
- ✓ 8/10/54 Pumped 32 BLO and 14 BSW in 24 hrs, CP 200#, 16-44 SPM, 28.3° Gr, - 6 BLO
- ✓ 8/11/54 Pumped 27 BO, 21 Bbls new oil
- ✓ 8/12/54 Pumped 27 BO & 12 BSW in 24 hrs, CP 200#
- ✓ 8/13/54 Pumped 17 BO & 8 BSW in 24 hrs

SECTION NO. 11 - FORMATION RECORD: Data taken from Geological Letter

| FORMATION | DEPTH | SUB-SEA | SOURCE |
|------------------------|-------------|---------|---------------|
| Lansine-Kansas City | 3625' | -1992' | Samples - JBR |
| Mississippian | 4383' | -2750' | " |
| Approx Gas-Oil Contact | 4395'-4400' | | |
| Rotary Total Depth | 4510' | | |
| Plug Back Depth | 4474' | | |
| Lansine-Kansas City | | | |
| Mississippian | 4384' | -2751' | Lane-Wells |

SECTION NO. 12 - PLUGGING AND ABANDONMENT RECORD:

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