Form CP-4 Rev. 12-15-80

STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Bldg. Wichita, Kansas 67202

WELL PLUGGING RECORD

Give All Information Con Make Required Affidavit		1 12000111	3 RECOR	,					
Take Required Affidavic			rters or	SEC.	11 TWP. 179 from lines:	S RGE. 17W E/W			
	Lease Owner Frontier Oil Co.								
Lease Name Steitz-Decker Well No. 1									
	Office Address 1720 Kansas St. Bank Eldg., Wichita, Ks. 67202								
Character of Well (Completed as Oil, Gas or Dry Hole): Gas									
	Date Well Completed 8-17-62								
	Application for plugging filed								
	Plugging commenced 7-7-82								
	1	Plugging completed 7-7-82							
	Reason for abandonment of well or producing formation Depleted								
Locate Well	1000011 101	asarasini	alle OI	well of pr	routering Tollia	CIOIL Debiesed			
correctly on above Section Platt.	Was permis	eion obta	inod fr	om the Cor	nservation Div				
Section Flatt.						ision or it's			
Agent's before plugging was commenced? Yes. Name of Conservation Agent who supervised plugging of this well_Steve Durrant									
Producing formation Tope									
Show depth and thickness					. 5100 T.	D			
		, OLI ALIU	gas IO	mactons.					
OIL, GAS OR WATER RECORD				 		Casing Record			
Formation	Content 135 sax	From	To 208	Size	Put in	Pulled Out			
	300 sax	0.	3682	8 5/8" 4 1/2"	4-4-62 4 -11 -62	Still in hole Still in hole			
Stage Collar seat @ 12		ax							
The following is a list 50 sax cement, por 10 sax gel 1 sax hull 8 sax Gel 1 4 1/2" plug- 160 sax cement, por Pumped in cement @ Pressured up on bac (If additiona Name of Plugging Contrac	method or method, state the clock plug set. Upof fluids use zmix 50-50-,4% 500 PSI Maximuck side to 2,0 1 description tor Allied Ce	gel, 3%C mum Pressi menting,	d in in of same truck ing with C.C.; where, Shure,	and depth to put flu what wen with 2 saxappappapp tl In Pres ld not take se BACK of	it into the had placed, from ids in the hole tin the hole hulls——Approximately 2800 roximately 1360 roximately 1360 roximately 1360 roximately 0 sure \$\int 50\text{# PSI e any fluid.}	feet feet feet first: ox.out in formation to out in format to 2984 to 2804 to 1364			
George A. Angle above-described well, be facts, statements, and must filed and that the same a state of Kansas has Appl Exp. 5-14-35	ing first duly atters herein	_(exploy) sworn or contained	RXXXX n oath, i and th	SASSENT (says: The ne log of me God. ature)	the above-desc	tor) of the vledge of the cribed well as			
SUBSCRIBED AND SW	ORN TO before	me this	20th		(Address				
My Commission expires:	5-14-85		_ *	STATI	CORPORATION DOWN	s910Nublic.			

JUL 2 2 1982

15.165-0228200

DRILLERS LOG

Steitz No. 1

COMPANY: CASING RECORD:

Frontier Oil Company

DESCRIPTION:

11-17S-17W

ELEVATION:

8 5/8" @ 208 * CONTRACTOR:

Red Tiger Drilling Co.

Rush County,

w/135 sm cement

Kansas

4 1/2" @ 3882*

COMMENCED: April 3, 1962

2065 DF

w/300 sx cement COMPLETED: April 12, 1962

2068 RB

TOTAL DEPTH: 3752*

<u>FORMATION</u>	FROM	TO	.	REMARKS
Sod and Clay	0	12	0	
Shale and Shells	120	20		
Sand, Shale and Shells	208	58	0	· · · · · · · · · · · · · · · · · · ·
Shale and Shells	580	62	0	
Sand	620	88	0) · · · · · · · · · · · · · · · · · · ·
Shale, Shells, Redbed	880	119	0	
Anhydrite	1190	122	8	
Shale and Shells	1228	195	5	:
Shale and Line	1955	226	3	
Lime, Shale, Sand	2265	237	5	
Shale and Shells	2375	268	0	
Shale and Lime	2680	306	0	
Lime Add to the state of the st	3060	322	0	
Lime and Shale	3220	329	5	
Line	3295	363	4	
Line Chert	3634	365	4	
Arbuckle	3654	366		
Lime	3661	372		
Lime and Sand	3720	375		77 - 5
				Carlos Carlos Nacional Contraction

I certify that this is a true and correct copy of the above log to the best of my knowledge.

FRONTIER OIL COMPANY

Heorge R. Phyle

Subscribed and sworn to before me this 14th day of Nay, 1962.

My Commission Expires:

Notary Public

STATE CORPORATION COMMINGS JUN 2 1 1982

CONSERVATION VIVISION