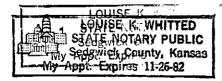
## STATE OF KANSAS

## -119-2046U-A

STATE CORPORATION COMMISSION				(3)	17-00	769-00-00
DIATE COMPONENTION COMMISSION		T DINCCIN				
Ol . 111 7 0 -11 0 7 1		L PLUGGING	i RECORD			
Give All Information Complet	ely					
Make Required Affidavit		Meade	Cou	nty. Sec.	28 Twp 3	3S_Rge. 27W E/W
Mail or Deliver Report to	Location	on as "NE	CNW 1 SW 1	or foota	ge from 1	ines
Conservation Division		SW NE			64 - 10 1	
State Corporation Comm.	Lease		Dot	C		<del></del> ,
245 North Water	Lease	1110		roleum C	<u>o.                                    </u>	
Wichita, KS 67202			liger	<del></del>	W	ell No. 1-28
wichita, no 6/202	Office	Address	Denn	Dlace o	k1 ahoma	City, Okla.73112 r Dry Hole)
· · · · · · · · · · · · · · · · · · ·	7 Charact	ter of Wel	1 (Comp	leted as C	il. Gas o	r Dry Hole)
} : !!					,	
			<u>Dry H</u>			
		ell comple		F	ebruary	18, 1981
i i i	Applica	ation for	plugging	filed		19
	Applica	ation for	plugging	approved		19
		ng commenc			ebruary	<del></del>
		ng complet				TO. 1001
					<u>ebruary</u>	18, 19 <u>81</u>
<u> </u>	Keason	ior aband	onment o		-	g formation
				D	ry Hole	
<b>,</b>	If a pr	roducing w	ell is a	bandoned,	date of	last production
		-		•		19
<u> </u>	Vas nei	emission o	htained	from the	Conconvat	ion Division or
Locate well correctly on above Section Plat						
	its age	ents befor	e braggi	ng was co	mmenced?_	yes
Name of Conservation Agent wh	o supervised	plugging	of this	well Clar	ence Tho	mas of Garden Cv
riodderig rormaeron	Del	in to top	90	) C C OM	Total De	oth of Well6080'
Show depth and thickness of a	ll water, oil	l and gas	formatio	ons.	_	<u> </u>
-	•	J				
OIL, GAS OR WATER RECORDS						
ora, and our millar importable						CASING RECORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT
	Surface	0	1514	8-5/8"		
		<del> </del>	1-1314	0-5/6	1514	None
	Casing	<del></del>	<u> </u>			
			<u> </u>			·
	l		1			
Describe in detail the man	ner in which	the well	was plue	ged, indi	cating who	ere the mud fluid
was placed and the method or	methods used	in introd	ucing it	into the	hold I	f coment on other
pluge were used state the of	notates after	an chita	-th -la	anco ene	noru.	cement or other
plugs were used, state the ch	Jaracter of Sa	ine and de	рги ртас	ea, irom_		feet to
feet for each r						
Plugged Hole w/60 sax	cement @ 15	575'				
	cement @ 8					
•	cement @	40' to 0	7		<del></del>	,
	cement in t	h b	2 2 2			
	cement in t	ne rac i	DIE			
/ <u>5 sax</u>	cement in t	he mouse	hole,			
Job comp	oleted @ 5:3	80 P.M.				
		<del></del>		<del></del>		
<del></del>	<del></del>	<del></del>				
(If additional	description	is necess		DACY of		
V	description	is necessi	ary, use	BACK OI	tnis sneet	• •
Name of Plugging Contractor_	_Dowell_	:				
CTATE OF	**************************************					
STATE OF KANSAS			EDGWIC	K		38 <b>.</b>
John R. Bartholomew of	Sage Drill	ing Co.	(expxxxx	Kesex of the XOXVXX	лад х <b>иих и и</b> я	Ketendar Konderk at in Kalenda
OCK XHEXHONE HOMEN EXCENSES NO. 1	eing first du	lv sworn	on oath.	savs: T	hat I have	knowledge of
the facts, statements, and man	tters herein d	contained	and the	log of th	o obovo-d	scaribed well
as filed and that the same are	true and cor	rect So	haln me	rog or th	e above-de	escribed well
		rece. Do	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Gou,		
	(0)		1.0	DD.	10	
	(sign	nature)	our	L. Dar	ttoton	ew .
	•	2/2	Sutto	n Place.	Wichita	Ks 67202
		<del>6</del> ~~	<u></u>	VA.	ddress)	. Ks. 67202
SUBSCRIBED AND SWORN TO E	efore me this	26-1				
	TAGES INC LIFE	26th_	— uay c	f <u>Febru</u>	ary	, 1981
					,	_
					سرامد اسرانه	/
			Zan	ise 5	t Mi	titled
			Zon	ise 5	Not	ary Public
My commission expires			Zon	ise 5	3 Not	ary Public.



ć	KANSAS				. Ceo. St	RTANT urvey requ his well.	1951		<b>J</b> .				
, 3	WELL COMPLET DRILLER'S LOG			VD.			*******	<u>\</u>	ر ا ا	s. <u>28</u>	г. <u>33</u>	_R.27	v E
)	API No. 15	API No. 15 — 119 — 20,464—00-60  County Number								Loc. RAWSE SW-NE			<u> </u>
	Operator Mesa Petro		-						┥'	County	Aedde		
	L							<del></del>	_	<del></del>		V	
	Address 50 Penn Pl		1200	0	kla City	/3118			_]	16	<del>,   </del>		
	Well No. #1-28	Leoso Nome Ediger											
İ	Footage Location		·						$\dashv$	-	++(	$\mathcal{H}$	
		(N) XX line		1980		from (E) (W)	line						
	Principal Contractor Sage Drillin	g Co.		Geol	ogist					-   ne	°		
	Spud Date	Date Completes			Depth	P.B.7.D.			7		2/7/	i correctly	
	2-7-81 Directional Deviation	2-18-81	· .		5080 ' nd/or Gas Pure				┩'	lev.: Gr			
	Directional Deviation				no/or Gas Pure	inaser				F24	79	кв 248	2
					CASING	RECORD	-			· · · · · · · · · · · · · · · · · · ·			•
•	Report of all strin		intern	andina.		4-		<del></del>		<del></del>			
)		Size hole drilled	7		· · · · · · · · · · · · · · · · · · ·	<del>,</del>						Type and perc	ent
	Purpose of string	2126 HOLD GALLIED	(in	O.D.)	Weight ibs/ff.	Setting depth		Type cemer	18	Sacks		additives	
	Surface	12½	8	5/8	24	1515	_	H 5:65 Po	z	150 650		3% CaCl <u>6% gel 2%</u>	CaC1
						,							<del></del>
			┼			<del></del>		·			_	· · · · · · · · · · · · · · · · · · ·	
)		<u> </u>										•	
		LINER RECO	<u> </u>		L							<del></del>	<del></del>
	Top, ft.	Bottom, ft.		Socks ce	ment	Shote	201 6				CORD	Booth total	
							per i	<u> </u>	3120	G 19pe		Septa Interv	<b>.</b>
		TUBING REC	ORD										<del></del>
7	Size	Setting depth		Packer s	at at		-						
									-				
			ACID,	FRACTI	JRE, SHOT,	CEMENT SQ	UEEZ	E RECOR	<b>)</b>				
		Amo	unt and	kind of i	materiai used			· : · · · · · · · · · · · · · · · ·			Depth i	nterval treated	<del></del> -
)			Sacks cement Shots per ft. Size & type Depth interval  RECORD  Packer set at  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used Depth interval treated										
		<del> · · - · · · · · · · · · · · · · · · </del>				· ·				107			val treated
į										JIRI			
		<u> </u>		·							4M	IR 16198	31
	INITIAL PRODUCTION									CONSERVATION DIVISION			
	Date of first production	<del> </del>	Producing method (flowing, pumping, gas lift, etc.)				United Hunsas						
				· · · · · · · · · · · · · · · · · · ·									
	RATE OF PRODUCTION PER 24 HOURS	Oil		£ 6 +	Gas		- 1	Water		441.	Gas-oil	ratio	CFPB
)	Disposition of gas (vented	l, used on lease or	sold)	661	5. <u>i</u>		MCF	Producing	interval	bbls.			CFFB
-	1	•						1					•

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

perder MESA PETROLEUM	15-119-6	20464-	0000	DRY HOLE	OMP.: OIL, GAS,
Vell No. Lease	Name				
المتعادي والمتعادي	Ediger				· - · · · · · · · · · · · · · · · · · ·
s 28 T 33 R 27 EX					<u></u>
Show all important zones of porosity cluding depth interval tested, cushion	WELL LOG and contents thereof; cored interva	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION		TOP	воттом	NAME	DEPTH
DST #1 5838-5896' 3  IH 2746  IF 316-96  ISI 1973	30, 60, 60, 120 66 strong blow no gas 1627 strong blow no	5			
US Date Received	E ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE W	ELL RECORD.	
			Mad	1 /VM	<u> </u>
			Į.	Signature	١
			' Dril	ling Supervisor	
			Mar	ch 2 , 1981	
				Date	
	Ø '		C		