STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM
(File One Copy)

15 16 16
API NUMBER $15-069-20.00$ (of this well). 12/87 (This must be listed; if no API# was issued, please note drilling completion date.)
WELL OWNER/OPERATOR CHRISTENSEN GUGINEERING OPERATOR'S LICENSE NO. 04762
ADDRESS 10B 1937 WICHITA KS 67201 PHONE # (316) 267-8006
LEASE (FARM) Bleumer- LEASE (FARM) OUTSIETY WELL NO. 19-16 WELL LOCATION SE SE COUNTY GRAY
sec. 19 twp. 26 rge. 29 W (100 (100) total depth 5080 plug back td 5026
Check One:
DIL WELL D & A SWD or INJ WELL DOCKET NO
Surface casing size 8% set at 45 0 cemented with 600 sacks
casing size 4/2 set at 5071 cemented with 100 sacks
PERFORATED AT 4994 - 5002
CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE
PROPOSED METHOD OF PLUGGING Send back to 50' about Top Perforations, Place
45x cement on top of Sand Dridge. POH w/4/2"CSG. tie on to 85/8 and pump
00# Hulb, 105y Ger 605x Cement (6040 Pot) (If additional space is needed use back of form.)
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? YES IS ACO-1 FILED? YES
DATE AND HOUR PLUGGING IS DESIRED TO BEGIN $20340289/1330$
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.
NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
R.Christenson Phone # (316) 267-8006
ADDRESS POB1937 WICHITAKS 67201
PLUGGING CONTRACTOR PAINS INC LICENSE NO. #4072 11/89
ADDRESS 10B 346 Ness City Kg. 67560 PHONE # (913) 798-3995
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GRANTEED BY OPERATOR OR AGENT.
SIGNED: (CONTRACTOR OF ACOUNT)
(Operator of Agent)
Wichita, Kansas DATE: 5 JUNE 1989

			9	State Geo	logical e	Survey		•	F* 5
WE	NSAS LL LOMPLE LLER'S LO	ION REPOR	Q _{AN}		DV	H	0	s. <u>19</u> 7	26S R 29 W
API	API No. 15 — 069							Loe. C SE	
Operat	County Humber							County(
	Samuel Gary Oil Producer								640 Acms
Address									H
FOL Well He	Four Inverness Court East, Englewood, Colorado 80112 #19-16 Bleumer-Ardery							- - -	-}-{{}
Jostoge	Location								
Principa	330 feet from t	HI (X) IIme		330 1++	1 from 1(3 13%)	line		- - -	╌╌┤┥┥┪
	"A" Drill:	ing		Geologist				760	
Spud Date Completed				James F. Dilts Tetal Depth P.B.T.D.					
2/6/81 3/21/81				5080' 5026'					2759 t
Non			į'	Oil and/or Gas Pur				br2770 '	KB 2771 °
	····			Permian C		n			KI
		····			RECORD				
Re	port of all strings	sel - surface,	intermedió	te, production, e	tc.		<u></u>		
	enists le seeur	Size hele deliled	Size casing lin O.D.	set Welght Ibe/H	Setting depth	Type co	meni	Secks	Type and percent
Surf	ace csg.	12-1/4	8-5/8	241	450	''H''	· · · · · · · · · · · · · · · · · · ·	600	B-4% CaCl
Produ	uction csg.	7-7/8	4-1/2	10.50	5071				
				10.50	5071	50/50 r	ozmíx	100	10% salt, 2% g
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·		LINER RECOR	n						
Top, It.]30	LINER RECOR					PERFORA	TION RECOR	D
Top, It.	3.	LINER RECOR		cement	Shots			TION RECOR	D Depth internal
Top, H.		ttem, it.	Socks	cement	Shots				,
		tiom, H. TUBING RECOI	Sock,		iheti		Siza		Depth interval
Top, #1. Bize 2-3		ttem, it.	Socks RD Pocks	rr set at			Siza	G 17P4	,
lise		TUBING RECOI	Socks RD Packs	rr set at	2	per ft.	Sire J	G 17P4	Depth interral
lise		TUBING RECORES SOLVE TO TUBING RECORES SOLVE TO THE PROPERTY OF THE PROPERTY O	Pocks N/	'/ Het at 'A 'TURE, SHOT, (2	per ft.	Sire J	C type	Depth internal 4994-5002*
2-3	/8	TUBING RECORES SOLVE TO TUBING RECORES SOLVE TO THE PROPERTY OF THE PROPERTY O	Packs N/ CID, FRAC	rr set at A TURE, SHOT, I	2 CEMENT SQU	EEZE RECO	Sire J	C type	Depth interval
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2-3	/8	TUBING RECORES SOLVE TO TUBING RECORES SOLVE TO THE PROPERTY OF THE PROPERTY O	Packs N/ CID, FRAC	rr set at A TURE, SHOT, I	2 CEMENT SQU	EEZE RECO	Sire J	C type	Depth interval 4994–5002 t
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2-3	/8	TUBING RECORES SOLVE TO TUBING RECORES SOLVE TO THE PROPERTY OF THE PROPERTY O	Packs N/ CID, FRAC	TORE, SHOT, OF material used	CEMENT SQU	EEZE RECO	Sire J	C type	Depth interval 4994–5002 t
2-3	/8	TUBING RECORES SOLVE TO TUBING RECORES SOLVE TO THE PROPERTY OF THE PROPERTY O	Packs N/ CID, FRAC 1 and kind of	TURE, SHOT, OF material word HOD 202, 1	2 CEMENT SQU 000 gal.	EEZE RECO	Sire J	C type	Depth interval 4994–5002 t
2-3 1500	/8 sel. 15%	TUBING RECORES SOLVE TO TUBING RECORES SOLVE TO THE PROPERTY OF THE PROPERTY O	Pocks N/ CID, FRAC F and kind a	ir set of A STURE, SHOT, of Meterial used NOD 202, 1 INITIAL PRO	2 CEMENT SQU 000 gal.	EEZE RECO	Sire J	C type	Depth interval 4994–5002 t
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2-3 1500 March	gal. 15% H	TUBING RECORDING SO24! Amoun SCL, 10,000	Product Put	ITURE, SHOT, of material used IMOD 202, 1 INITIAL PROING method (Howing Method	2 CEMENT SQU 000 gal.	EEZE RECO	J. RD	0 type et Dep 4994-	2994-50021 Th interval treated
1500 1500 Narch RATE OF PER 24 H	gal. 15% H	TUBING RECORDING SO24! Amoun SCL, 10,000	Product Put	ITURE, SHOT, of material used IMOD 202, 1 INITIAL PROING method (Howing Method	CEMENT SQU	EEZE RECO 15% HCL Water Cr Producin	J. RO	0 type et Dep 4994-	Depth interval 4994–5002* The interval twested 5002*

State of Kansas

MIKE HAYDEN
ACITH II, HENLEY
MICH KOWALEWSKI
MICHALEE WRIGHT
MUDITH MCCONNELL
FRANK A. CARO, JR.

GOVERNOR
CHAIRMAN
COMMISSIONER
COMMISSIONER
EXECUTIVE DIRECTOR
GENERAL COUNSEL



Kansas Corporation Commission

THIS NOTICE

SEP 9 1989

EXPIRES

CONSERVATION DIVISION SHARI FEIST ALBRECHT, DIRECTOR 200 Colorado Derby Bidg. 202 W. 1st Street Wichita, KS 67202-1286 (316) 263-3238

June 9, 1989

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

Christensen Engineering P. O. Box 1937 Wichita, KS 67201 Bleumer-Ardery #19-16 SE SE SE Sec. 19-26S-29W Gray County

Gentlemen:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office to review your proposed plugging method at least five (5) days before plugging the well.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. The CP-1 is simply reviewed to determine compliance with plugging rules and regulations.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

Shau Flat Albrecht
Shari Feist Albrecht
Director

District: #1 304 W. McArtor

Dodge City, KS 67801
(316) 225-6760