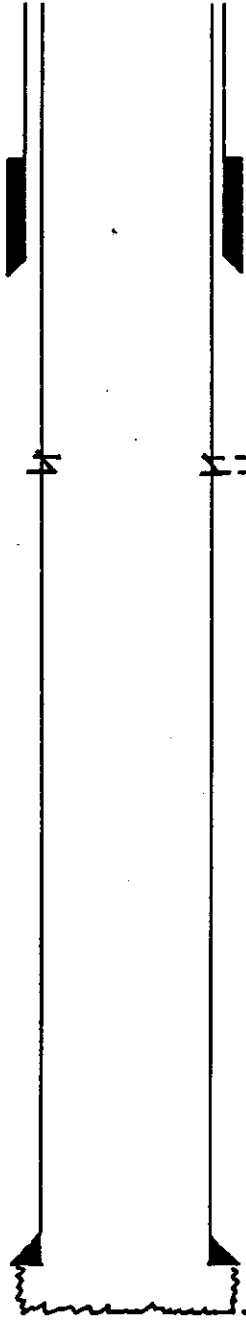




Oil Company Pickwell Drilling Well No. 2 Field Spivey Grubs Lease Brace AB Unit  
Company Man \_\_\_\_\_ Date Drilled 3/68 County Harper State Kansas



- 212 Base of 8 5/8" Casing w/ 150 Sx

± 716-783 Squeezed hole in csg. (5/92). Circ. cement w/ 150 Sx pumped, then lost circ. Pumped 75 more Sx slowly, staged last 2 bbls. for 50 min. After woc, drilled out and tested to 500± O.K.

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 20 1995  
3-20-95  
CONSERVATION DIVISION  
WICHITA, KS

- 4378 Base of 5 1/2" 14.0 # J-SS Csg. w/ 125 Sx  
4388 RTD

REMARKS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
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RECEIVED  
KANSAS CORPORATION COMMISSION

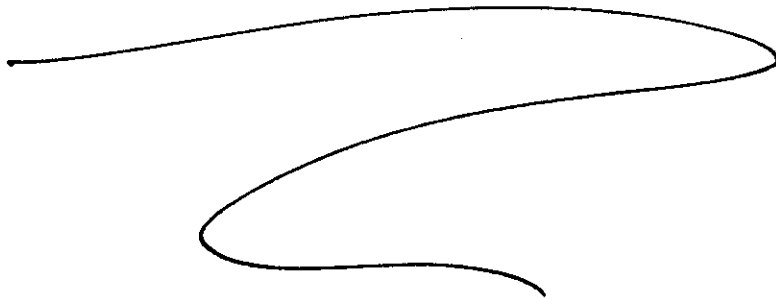
MAR 20 1995  
3-20-95  
CONSERVATION DIVISION  
WICHITA, KS

NOTE —

This is log of

offset well Broca Unit AB #6

W/2 E/2 NW Sec 29-31S-8W



15-077-20546-0000

**GREAT GUNS**

*Digital Log*

**WELL FILE**

*R A Guard Log*

FILE NO.	COMPANY <u>PICKRELL DRILLING COMPANY</u>
WELL <u>#6</u>	<u>BROCE A-B UNIT #6</u>
FIELD	
COUNTY <u>HARPER</u>	STATE <u>KANSAS</u>
LOCATION: <u>W/2-E/2-NW</u>	OTHER SERVICES
SEC <u>29</u> TWP <u>31S</u> RGE <u>8W</u>	

RECEIVED  
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 3-20-95  
 CONSERVATION DIVISION  
 WICHITA, KS

Permanent Datum <u>GROUND LEVEL</u>	Elev. <u>1568</u>	Elevations:
Log Measured from <u>KELLY BUSHING 5</u>	Ft. Above Permanent Datum	KB <u>1573</u>
Drilling Measured from <u>KELLY BUSHING</u>		DF <u>--</u>
		GL <u>1568</u>

Great Guns does not guarantee the accuracy of any interpretation of log data, conversion of log data to physical rock parameters, or recommendations which may be given by Great Guns personnel or which may appear on the log or in any other form. Any user of such data, interpretations, conversions, or recommendations agrees that Great Guns is not responsible except where due to negligence or willful misconduct for any loss, damages, or expenses resulting from the use thereof.

Date	6-16-84					
Run No.	ONE					
Depth—Driller	4435					
Depth—Logger	4435					
Bottom Logged Interval	4431					
Top Logged Interval	SURFACE					
Casing—Driller	8-5/8@	--	@	@	@	@
Casing—Logger	--					
Bit Size	7-7/8					
Type Fluid in Hole	DRLG. MUD					
	8100 ppm					
Density and Viscosity	9.3	52				
pH and Fluid Loss	11	10.2 cc				
Source of Sample	FLOWLINE					
Rm @ Meas. Temp.	.40 @	77°F	@	°F	@	°F
Rmf @ Meas. Temp.	.30 @	77°F	@	°F	@	°F
Rmc @ Meas. Temp.	.51 @	77°F	@	°F	@	°F
Source of Rmf and Rmc	MEASURED					
Rm @ BHT	.25 @	120°F	@	°F	@	°F
Time Since Circ.	2.5 HOURS					
Max. Rec. Temp. Deg. F.	120°F			°F		°F
Core No. and Location	47	M.L.				
Logged By	C. WISE					
Logged By	T. FUNK					

EQUIPMENT DATA	
Run No.	ONE
Tool Model No.	200A
Diameter	4 IN.
Detector Model No.	6 PF 16
Type	SCINTILLATION
Length	4 IN.
Run No.	ONE
Log Type	NEU-NEU
Tool Model No.	200 ENP
Diameter	4 IN.
Detector Model No.	RSP41206204
Type	HE 3

NO

is

is

B800

Sec 29



## Kansas Corporation Commission

Bill Graves, Governor   Susan M. Seltsam, Chair   F.S. Jack Alexander, Commissioner   Rachel C. Lipman, Commissioner  
Judith McConnell, Executive Director   Brian Moline, General Counsel

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

March 27, 1995

Pickrell Drilling Co Inc  
110 N Market Suite 205  
Wichita KS 67202

Broce AB Unit #2  
API 15-N/A077-20046-0008  
1650 FSL 3300 FEL  
Sec. 29-31S-08W  
Harper County

Dear Don Aumiller,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams  
Production Supervisor

District: #2  
130 S. Market Room 2078  
Wichita KS 67202-3208  
(316) 337-6231