STATE OF KANSAS

STATE CORPORATION COMMISSION

CONSERVATION DIVISION

CONSERVATION DIVISION

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RECEIVED Rev. 03/92

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15-077-20046-0000 (PLEASE TYPE FORM and File ONE Copy) MAR 20 1330 3-20-95
API # N/A (Identifier number of this well). Thousewallow DIVISION wells drilled since 1967; if no API# was issued, indicate spud or William date. 6/
WELL OPERATOR Pickrell Drilling Company, Inc. KCC LICENSE # 5123
WELL OPERATOR Pickrell Drilling Company, Inc. KCC LICENSE # 5123 (owner/company name) ADDRESS 110 N. Market, Suite 205 CITY Wichita
STATE Kansas ZIP CODE 67202 CONTACT PHONE # (316) 262-8427
LEASE Broce AB Unit WELL# 2 SEC. 29 T. 315 R. 8 MERCEN West
- S/2 - NE - SW SPOT LOCATION/QQQQ COUNTY Harper
1650 FEET (in exact footage) FROM(S)'N (circle one) LINE OF SECTION (NOT Lease Line)
3300 FEET (in exact footage) FROM E)W (circle one) LINE OF SECTION (NOT Lease Line)
Check One: OIL WELL X GAS WELL D&A SWD/ENHR WELL DOCKET#
CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS
SURFACE CASING SIZE 8 5/8 SET AT 212 CEMENTED WITH 150 SACKS
PRODUCTION CASING SIZE 5 1/2 SET AT 4378 CEMENTED WITH 125 SACKS
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS:
ELEVATION 1570 KB T.D. 4388 PBTD Same ANHYDRITE DEPTH
(G.L./K.B.) (Stone Corral Formation) CONDITION OF WELL: GOOD POOR CASING LEAK X (Repaired) CONDITION OF WELL: GOOD POOR CASING LEAK X (Repaired)
PROPOSED METHOD OF PLUGGING Plug back w/ sand to 4300 ft. Use dump bailer to spot 5 sx.
of cement on top of sand. Perforate 4 shots (1 spot) at 1600 ft. for squeeze perfs.
Squeeze cement through perfs @ 1600 ft. as directed by KCC Representative (316)337-6235. (If additional space is needed attach separate page)
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? No. A IS ACO-1 FILED? Attached
If not explain why? No well log is available on this well. We will attach log of offset.
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
ADDRESS Rt. 3 City/State Kingman, KS 67068
PLUGGING CONTRACTOR Pickrell Drilling Company, Inc. KCC LICENSE # 5123
(company name) (contractor's) ADDRESS 110 N. Market, Suite 205 Wichita, KS PHONE # 616) 262-8427
PROPOSED DATE AND HOUR OF PLUGGING (If Known?) March 22, 1995
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT
DATE: 3-20-95 AUTHORIZED OPERATOR/AGENT:
Jack Gurley (signature)

15-07	17-20016-a		SERVICE T ew Completion	OOLS TALLY on Worker		
Oil Company Company Man	ricksell Drillino	Well No3	/68	Field Spive	y Grabs per	Lease Broce AB State Kansas
	- 212	Base of 8	3 % "Casing	w/Iso sx		
<u>+</u>	±->176-78	or 2 O21	tomped, slowly	g. (5/92), (thun lost staged last 2 lkd out and	circ. R. L. buls. A	mped 75 or 50 min.
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REMARKS:		Dats 8				
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RECEIVED
KANSAS CORPORATION COMMISSION

MAR 2 0 1995 3-20-95 CONSERVATION DIVISION WICHITA, KS

MOTE

Inis is log of

Offset well Brown Unit AB#6

W/2 E/2 NW Sec 29-315-8W

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	FIELD)				<u> </u>	(. <u>.</u>	S
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	LOCAT	ION:	W/2-	E/2-NW			ОТ	HER SERV	VICES
	SEC_	29	TWP_	315	RGE_	W8	_		•
Permanent Da			ND LEVEL		Elev	1568	кв	Elevation 1573	s:
Log Measured			Y BUSHING		Above Per	manent Dati	um DF	10/0	
Drilling Measured from KELLY BUSHI			Y BUSHIN	<u>u </u>			— GL_	1568	
									
Date		6-16	-84						
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renowners appear on una log or in any other torm. Any user of such data, interpretations, conversions, or recommendations agrees that Great Guns is not responsible except where due to negligence or willult misconduct, for any loss, damages, or expenses resulting from the use thereof. S.D. from C.D. (ft.) GR CAL Neutron NEU-NEU 200 ENP ONE Tool Model No. EQUIPMENT DATA Log Type Run No. Gamma Ray ONE 200A 4 IN. Tool Model No. Diameter Run No.

RSTY. SENP.

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RSP41206204

Detector Model No.

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Length

Type

Type

Diameter

Detector Model No.



Kansas Corporation Commission

Bill Graves, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Rachel C. Lipman, Commissioner Judith McConnell, Executive Director Brian Moline, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

March 27, 1995

Pickrell Drilling Co Inc 110 N Market Suite 205 Wichita KS 67202

Broce AB Unit #2 API 15-N/A077-20046-0006 1650 FSL 3300 FEL Sec. 29-31S-08W Harper County

Dear Don Aumiller,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the abovecaptioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

ncerely

David P. Williams

Production Supervisor

District: #2 130 S. Market Room 2078 Wichita KS 67202-3208 (316) 337-6231