15-165-02030-0000

Notary Public.

STATE OF KANSAS STATE CORPORATION COMMISSION		WELL PLUGGING RECORD OB FORMATION PLUGGING RECORD Strike out upper line when reporting plugging of formations.					
Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division							
State Corporation Commission 800 Bitting Building Wichita, Kansas	Rush			mty. Sec. 34	Twp. 175 Re	se(E) 16 (W)	
NORTH	Location as "NE	E4NW48W4"	or footage fro	m lines. cent	er 1/2 51暗	NE ź	
	Lease Owner	The Bradley	7 Oil Co.	et al			
	Lease Name	Lease Name J. H. Schlegel Well No. 1					
i ;	Office Address	Office Address 400 Brown Bldg., Wichita, Kans.					
	Character of We	Character of Well (Completed as Oil, Gas or Dry Hole)					
						193	
	Application for	Application for plugging filed July 1, 1940					
		Application for plugging approved July 2, 1940 193					
l 1 1						193,	
	Plugging Compl	eted	July 2	1940		193	
 	Reason for abandonment of well or producing formationDry. Hole						
						<u>10</u>	
Locate well correctly on above	-				-	ore plugging was com-	
Section Plat Name of Conservation Agent who sup	menced:	c mail C	T Alex	ender		***************************************	
Producing formation	Deptl	to top	Bott	om	Total Depth of	Well 3661 Feet.	
Show depth and thickness of all water							
OIL, GAS OR WATER RECOR					CA	SING RECORD	
Formation	Content	From	То	Sizo	Put In	Pulled Out	

CORD ed Out 1061 none producing none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet for each plug set. Mudded hole from 3661' to 1061' and bridge set at 1061'; and a 15 foot cement plug of 10 sack set on bidge, and then mudded to 6 feet of bottom of cellar, and cemented with 5 sack cement to top of surface casing at bottom of cellar, surface casing top had welded cap **ՄՄ**Ը 8 ::340 STATE CORP. COMM CO.ISERV. DIV. (If additional description is necessary, use BACK of this sheet) Correspondence regarding this well should be addressed to The Bradley Oil Co. Address. Wichita, Kans. STATE OF Kansas COUNTY OF Sedgwick(employee of owner) or (owner or operator) of the above-described well, Claude J. Dillon being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the abovedescribed well as filed and that the same are true and correct. So help me God. (Signature)..... 400 Brown Bldg., Wichita, Kans. <u>04 et , ...</u>

17-6058

10-38-5M

SUBSCRIBED AND SWORN TO before me this _____5th_____day of

July 30, 1942

My commission expires...

WELL LOG

J. H. SCHLEGEL WELL #1

Cor. E/2 SE/4 NE/4

Sec 34-T 17 S- R 16W. Rush County, Kans.

The Bradley Oil Co., Contractors The Triangle Drilling Co., Wichita, Kans. Commenced June 13, 1940 Rotary Tools Completed July 2, 1940

Commenced June 13, 1940 Completed July 2, 1940 Total Depth 3656' Dry and abandoned.

Casing Set 8" at 1061' & cemented W/ 300 sack

surface clay- rock shells 0- 75 75- 250 shale- shells 250- 325 325- 355 rock shells Lime- sand rock 355- 420 sand rock 420- 428 Py. of Iron 428- 488 sticky shale- sand rock 488- 565 565- 615 sand shale-sand rock Py. of Iron 615- 685 sand 685- 695 shale 695- 930 shale- red bed 930-1066 Red bed- top of Anhydrite 1066' 1066-1090 Anhydrite 1090- 1290 Shale- red bed 1290-1523 shale 1523-1760 salt- sale 1760-1915 Anhydrite-lime 1915-1920 li e 1920-1954 sand chert shale-lime 1.954-2100 2100-2130 lime hard 2130-2145 sandy shale 2145-2155 lime 2155-2210 lime-shale lime-shalepPy. cf Iron 2210-2250 2250-2320 lime lime-shale 2320-2435 2435-2470 2470-2600 shale-shells shale-lime shells 2600-2625 shale 2625-2670 lime shalle 2670-2721 shale 2721-2785 shele-lime 2785-2925 lime-shale 2925-2950 lime shells 2950-3002 shale-shells 3002-3065 lime-shale 3065-3260 3260-3270 lime shale 3270-3330 lime 3330-3375 lime chert *3375-33*90 lime 3390-3414 chert hard lime 3414-3505 lime 3505-3511 chert-shale veriegated shale- Detritus 3511-3517 3517-3656 conglomerate

3656-3661

cored grainte

34 17 16W

I hereby certify the above log to be true and correct to the best of my knowledge and belief.

JU. S. 340 STATE WILL. DER.