

To: 1 080080
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 101-20,763 -0000

W/2 E/2 NW, SEC. 29, T 16 S, R 29 W/X

3960 feet from S section line

3630 feet from E section line

TECHNICIAN'S PLUGGING REPORT 11-1

Operator License / 5285

Lease Name Jennison Well # 4

Operator: The Dane G. Hansen Trust

County Lane 146.73

Name & Address P.O. Box 187

Well Total Depth 4515 feet

Logan, KS 67646

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 343

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Allied Cementing Co., Inc. License Number _____

Address P.O. Box 31, Russell, KS 67665

Company to plug at: Hour: 1:30 p.m. Day: 1 Month: 11 Year: 19 96

Plugging proposal received from Richard Wallgren

(company name) The Dane G. Hansen Trust (phone) 913-689-4816

Perfs: 5 1/2" at 4513' w/275 sx cement, Perfs at 3857-60, 3972-75, 4246-50, 4394-98, 4416-18, 4452, 4459, 4444'

1st plug pump 600 lbs. hulls and 35 sx cement,

2nd plug perforate at 1250' and pump 180 sx cement,

3rd plug pump 100 sx cement down 8 5/8" X 5 1/2".

Plugging Proposal Received by Kevin Strube (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 3:30 p.m. Day: 1 Month: 11 Year: 19 96

ACTUAL PLUGGING REPORT 1st plug pumped 600 lbs. hulls and 35 sx cement, displaced to 3800'. Maximum pressure 500 psi and shut in 100 psi.

2nd plug perforated at 1250' and pumped 180 sx cement. Maximum pressure 700 psi and shut in 200 psi.

3rd plug pumped 100 sx cement down 8 5/8" X 5 1/2". Maximum pressure 400 psi and shut in 100 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.
(If additional description is necessary, use BACK of this form.)

INVOICED

I (and / ~~XXXXXX~~) observe this plugging.

DATE NOV 13 1996

Signed Kevin P Strube (TECHNICIAN)

WV. NO. 46949