INV. NO. <u>3960</u>

7-24

T	•	API NUMBER 15- 101-21,003-500	
CONSERVAT	PORATION COMMISSION ION DIVISION - PLUGGING SECTION ADO DERBY BUILDING (ANSAS 67202	C NE SE, SEC. 29 T 16 S, R 29 ONE SE SECORDER OF SECONDER OF SECO	
TECHNICIA	V'S PLUGGING REPORT	660 VEV feet from XXXX section	lir
Operator	1cense /5533	Lease Name Dickey Well #	1_
	Arrowhead Petroleum, Inc.	County Lane	7 7
	Box 8287 - Munger Station	Well Total Depth 3965 128.8	Po
	Wichita, KS 67208	Conductor Pipe: Sizefeet	1 7
		Surface Casing: Size 8 5/8 feet 361	
Abandoned	Oll Well Gas Well	Input WellD&A_X	
	l as hereinafter indicated		
Division	Contractor Big Springs Drillin	ng, Inc. License Number 5381	
riugging	Box 8287 - Munger Station, Wic	chita, KS 67208	_
Company t	o plug at: Hour: 11:00 am Day:	24 Month: July Year:19 <u>84</u>	
	proposal received from David	1 Bayse	
		. 017 (01.1	
(company	name) Big Springs	(phone) <u>316-681-1</u>	/3
	to fill hole with heavy mud ar	nd spot cement through drill pipe	
1st plug	at 2220' with 50 sx cement		
2nd plug	at 1710 with 50 sx cement		
3rd plug	at 420' with 40 sx cement solid bridge		
4:	1 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	to sumface with 10 as coment	
6th plug	to circulate rat hole with 15	sx cement roposal Received by Cartellan)	_
		None X	
		AllPartNone_X	
Operation	ns Completed: Hour: 1:00 pm Da	y: <u>24</u> Month: <u>July</u> Year:19 <u>84</u>	
		20' with 50 sx cement, 2nd plug at 1710' with	
		cement, 4th & 5th plugs - solid bridge - hul	
plug at	40° cement to surface with	10 sx cement, 6th plug to circulate rat hole	wi
15 sx ce	ment.		
		RECEIVED STATE CORPORATION CON	ммі
		AUC 0.1 100	.
	Head 60/40 Pagmir 27 gel 27 a	c by Sun	4
Remarks:	Used 60/40 Pozmix 2% gel 3% co	. To madacement lica MACK Of THIS TOTALLY POPULATION	ION
MVA	0 E D	a d	•
	(idencity) observe this plugging	signed Rovarhuttan	
E <u>8-15</u>	3-84	(TECHNICIAN)	

FORM CP-2/3 Rev.01-84