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5-18

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 101-20,248-0000  
NE SE SE, SEC. 36, T 16 S, R 29 W/E

TECHNICIAN'S PLUGGING REPORT

990 feet from S section line  
330 feet from E section line

Operator License # 5144

Lease Name James "A" Well # 2

Operator: Mull Drilling Company, Inc.  
Name &  
Address P.O. Box 2758  
Wichita, KS 67201

County Lane 149.50

Well Total Depth 4600 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 324

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 11 a.m. Day: 18 Month: 5 Year: 1990

Plugging proposal received from Bill Fulls

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2943

were: 5 1/2" at 4599' Perfs at 4203-4411'

1st plug sand back to 4150' and dump 5 sx cement on top of sand through bailer,

2nd plug pump 150 sx cement down 5 1/2",

3rd plug pump 100 sx cement down annulus.

Plugging Proposal Received by Mike Wilson  
(TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 12 p.m. Day: 18 Month: 5 Year: 1990

ACTUAL PLUGGING REPORT 1st plug sanded back to 4150' and dumped 5 sx cement on top of

sand through bailer, pipe shot at 1100',

2nd plug pumped 150 sx cement down 5 1/2", Maximum pressure 500 psi and shut in 50 psi.

3rd plug pumped 100 sx cement down backside, Maximum pressure 100 psi and shut in 100 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.  
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 6-5-90

INV. NO. 28322

MAY 22 1990  
CONSERVATION DIVISION  
Wichita, Kansas

Signed Dan Goodrow  
(TECHNICIAN)